

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TRANSPORTER	OIL	/
	LGAS	/
OPERATOR		/
REGISTRATION OFFICE		/

Company
Mobil Oil Corporation

Address
Box 633, Midland, Texas

Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well ☐	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☒
Change in Ownership ☐	Casinghead Gas ☐	Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Licuilla "F"	Well No., Prod. Name, Including Formation 6 Blanca Mesoverde	Kind of Lease State, Federal or Fee Federal	Lease No.
Location Unit Letter A : 990 Feet From The North Line and 990 Feet From The East			
Line of Section 27 Township 27-N Range 3-W, NMPM, Rio Arriba			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Plateau Inc.	Address (Give address to which approved copy of this form is to be sent) Box 102, Farmington, N.M. 87401
Name of Authorized Transporter of Casinghead Gas or Dry Gas North West Pipe Line Corp. System	Address (Give address to which approved copy of this form is to be sent) 501 Airport Dr., Farmington, N. M. 87401
If well produces oil or liquids, give location of tanks. Unit A Sec. 27 Twp. 27-N Rge. 3-W	Is gas actually connected? Yes

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

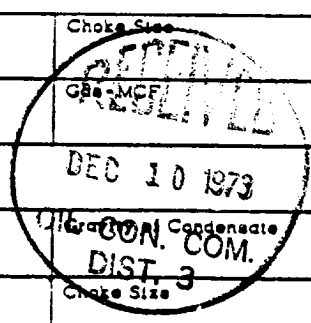
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size



VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Authorized Agent

12-4-73

(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 7 1974, 19

BY Original Signed by A. R. Kendrick

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each well in multiple.