

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Wildcat FORMATION Mesa Verde
COUNTY Rio Arriba DATE WELL TESTED 11-11-56
Operator Magnolia Petroleum Co. Lease Jicarilla "G" Well No. 2
1/4 Section NE Unit Letter Sec. 25 Twp. 27N Rge. 3W
Casing: 5 1/2" "O.D. Set At 6,300 Tubing 2" "WT. 4.70 Set At 5712'
Pay Zone: From 5709' to 6240' Gas Gravity: Meas. Est.
Tested Through: Casing Tubing X
Test Nipple 2.067" I.D. Type of Gauge Used X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing Tubing: 1518 S.I. Period 10-Day
Time Well Opened: 12:30 P. M. Time Well Gauged: 3:30 P. M.
Impact Pressure 29.0#
Volume (Table I) 3663.8 (a)
Multiplier for Pipe or Casing (Table II) 1.068 (b)
Multiplier for Flowing Temp. (Table III) 68°F 0.9924 (c)
Multiplier for SP. Gravity (Table IV) (d)
Ave. Barometer Pressure at Wellhead (Table V)
Multiplier for Barometric Pressure (Table VI) (e)
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 3885.0

Witnessed by Tested by: Warren W. Roj
Company: Company: Magnolia Petroleum Company
Title: Title: Gas Engineer



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 3

DISTRIBUTION

	COPIES DISTRIBUTED	
Operator		
Santa Fe	/	
Production Office		
State Land Office		
U. S. G. S.	/	
Transporter		
File	/	✓