See insuructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II 2.O. Drewer DD, Ameria, NM \$8210	Santa F	e, New Mo	xico 87504	-2088					
DISTRICT III 000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR A	ORT OIL	LE AND A	UTHORIZ URAL GAS	ATION S Well A	PI No.			
Operator Mobil Producing TX, & N.M	& Prod. U.s. Inc.								
Address									
P.O. Box 633 Midland,	Texas 79702		Other	(Please explain	1)				
Reason(s) for Filing (Check proper box	Change in Trans	porter of:		CHANGE OIL	/CONDEN	SATE GAT	HER TO GA	RY	
New Well Recompletion	Oil X Dry		WIL	LIAMS ENE	RGY COPI	R. EFFECT	IAF 0-1-3	J	
Change in Operator	Casinghead Gas Cond	comic							
f change of operator give name and address of previous operator									
I. DESCRIPTION OF WEL	I. AND LEASE					arilla	1 1 1 1	e Na	
Lease Name	Meli Mor Local	Name, Includi			Que I	Lease Federal or Fee	Les	E IVO	
Jicarilla G		avilan	Pictur	ed Clif	ts				
Location Linit Letter A	· 990 Feet	From The	N Line	99	0F	st From The _	Е	Line	
Unit LetterA			NIM	IPM.				County	
Section 25 Town	uship 27-N Rang	e 3-W	, 148	17 (%)					
III. DESIGNATION OF TR.	ANSPORTER OF OIL A	ND NATU	RAL GAS	address to whi	ch approved	copy of this for	rm is to be sen	1)	
Name of Authorized Transporter of Oi	or Condensate	\square		370 1	75+ S+	e 5300	Den CC	80202	
Gary-Williams Ene	ergy Cor	ry Gas 🔯	Address (Give	eddress to whi	ch approved	copy of this joi	MA II 10 DE JEN	"	
Northwest Pipelin	e Corporation			ipeta W	ay Sal	t Lake	City,	IT 841	
of well produces oil or liquids,	Unit Sec. Twp	. Rge.	is gas actually	connected?	4068	-			
give location of tanks. If this production is commingled with t	has from any other lease of pool.	give constitue	ling order numb	er					
If this production is comminged with IV. COMPLETION DATA	nat from any outer recent or post					Plug Back	Came Res'y	Diff Res'v	
	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Dack	Selle Res		
Designate Type of Complete	Date Compl. Ready to Prod	<u> </u>	Total Depth			P.B.T.D.			
Date Spudded			Top Oil/Gas	Pav		Tubing Dept	<u> </u>		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Total Sept.			
Perforations						Depth Casing	g Shoe		
		ania ANT	CEMENTI	NG RECOR	<u> </u>	<u> </u>			
	TUBING, CA	G SIZE	CENTERVII	DEPTH SET		9	SACKS CEME	NT	
HOLE SIZE	CASING & TODAY	CASING & TUBING SIZE							
V. TEST DATA AND REQ	UEST FOR ALLOWABI	Æ				ما به استاد د	for full 24 hose	rs.)	
OIL WELL (Test must be a	fier recovery of local volume of to	ad oil and mu	si be equal to or	ethod (Flow, pr	owabie jor in ono, gas lift.	eic.)) u) u)u)		
Date First New Oil Run To Tank	Date of Test		i loodurg						
Leagth of Test	Tubing Pressure		Casing Press	MF		Choka save			
			Water - Bble	1 2 2	7 10 3	Gas- MCF			
Actual Prod. During Test	Oil - Bbls.				11 1 199	30			
						DIV		<u>.</u>	
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbis. Conde		JUN.	Gratity of	Condensate		
Actual Flot. 1ea - Mei /			Carino Dans	aure (Shut-ia)	E .TZK	Choke Size			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing 1100						
VI. OPERATOR CERTI	EICATE OF COMPI	ANCE		011 001	UCED!	ATION	DIVICIO	NC	
t have consider that the roles and	regulations of the Oil Conservati	08		OIL CO	1254/		וטועוט 100 1 1000 1	J13	
Division have been complied Will	h and that the information gives t	bove			ad	JUN 1	1 1330		
is true and complete to the best of	I my knowledge and belief.		Dat	e Approve			1	,	
The state of the s			il By.	Bir) Chang					
Signature	MOME EXPLORATION	(A.550051.0 ())			SUPI	ERVISOR	DISTRIC	T #3	
SHIRLEY TOOD Printed Name		ille	Title	e					
6-8-90	(915)688	-2585	-						

Date

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filled for each nool in multiply completed wells.