District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II P O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

trict IV Box 2088, Santa	Fe, NM 87504-208	8					I I U A N N			
	REQ	UEST FOR A	ALLOW tor Name an	VABLE AND A	UTHORIZA	TION	O IKAIN	² OGRII) Number	
D 1	ington D	esources 0						14	538	
PO B	ox 4289			ľ	³ Reason for Filing Code					
Farm	ington,	NM 87499				i		co	7/11/96	
	4 API Nur		ol Name	(CAS)			ol Code 360			
30-039-6936				GAVILAN PICTURED CLIFFS (GAS)						
⁷ Property Code 007164					erty Name ILLA 95			³ Well Nun #2		iber
	0071									
	ce Locati] D	Lot.Idn	Feet from the	North/South Li	ne Feet from	the Eas	t/West Line	County
II or lot no. A	Section 25	Township 027N	Range 003		990	N	990		E	RIO ARRIBA
D	II-1- I aa			L						111111111111111111111111111111111111111
Bottom I or lot no.	Hole Loc Section	Township	Range	Lot.Idn	Feet from the	North/South Li	ne Feet from	the Eas	t/West Line	County
				_						
Lse Code	' 	³ Producing Method C	lode 14 (Gas Connection Date	15 C-129 Permit	Number	1º C-129 Effecti	ive Date	1º C-129	Expiration Da
			l		<u> </u>					
	d Gas Tra	nsporters	norter Name	20	POD		²¹ O/G		22 POD ULS	STR Location
	nsporter GRID	and	and Address						and Description A-25-T027N-R003	
25	244	WILLIAMS FIE P.O. BOX 589	0.0				G	A	-23-102	. / IV 1005
		SALT LAKE CI 0900	TY, UT 841	58-						
			_							
V. Prodi	uced Wate	er								
V. Produ	uced Wate	POD 23 POD				24 POD	ULSTR Locati	ion and Des	scription	
		²³ POD				24 POD	ULSTR Locati	ion and Des		
V. Well C	uced Wate	²³ POD n Data	eady Date		ar TD	24 POD	ULSTR Locati	ion and Des		forations
V. Well C	Completio	²³ POD n Data						ion and Des	²º Per	
/. Well (Completio	²³ POD n Data		g & Tubing Size		²⁴ POD		ion and Des		
V. Well C	Completio oud Date	²³ POD n Data						ion and Des	²º Per	
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V. Well C	Completio oud Date **Hole Size Test Data	n Data	³¹ Casin	g & Tubing Size			28 PBTD		33 Sacks Co	
VI. Well	Completio oud Date **Hole Size Test Data	n Data	³¹ Casin						33 Sacks Co	ement
VI. Well C	Completio oud Date 3º Hole Size Test Data Dil	n Data 20 Re	31 Casing	g & Tubing Size			28 PBTD		33 Sacks Co	Pressure
VI. Well C	Completio oud Date 3º Hole Size Test Data Dil	n Data	31 Casing	g & Tubing Size	37 Test Length		28 PBTD 38 Tbg. Pressur		29 Per 33 Sacks Co	Pressure
VI. Well Date New Conches Size	Test Data	23 POD n Data 24 Re 35 Gas Delivery Da 41 Oil	31 Casing	g & Tubing Size Test Date Water sion have been complied	37 Test Length 43 Gas	² Depth Set	28 PBTD 38 Tbg. Pressur 44 AOF	re	¹⁹ Per ¹³ Sacks Co	Pressure Method
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