District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District IV
PO Box 2088, Santa Fe, NM 87504-2088
I. RFOI REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

☐ AMMENDED REPORT

## Produced Water 1V. Well Test Data 1V. Well Test Data 1V. Well Test Data 1V. Well Test Data 1V. Wel	Taurus Exploration U.S.A., Inc. 2101 Sixth Avenue North Birmingham, AL 32503-2784								162928 3 Reason for Filing Code CO - 8/1/97			
Property Code Property Name Prest from the Prest Name Prest Na					BLANCO MESAVERDE (PRORATED				6 Pool Code			
Formation Section Township Range County Page					8 Property Name							
Bottom Hole Location 19	II. 10 Surfac	ce Loca	tion		1			·	<u>1 </u>			
"Bottom Hole Location Ut or lot no. Section Township Range LocLidn Feet from the North-South Line Feet from the East/Wes Line County Ut Lac Code "Producing Method Code "14 Gas Connection Date "16-129 Permit Number 16 C-129 Effective Date "17-129 Permit Number 17-129 Pop Ut STR Location and Description Date "18-129 Pop Ut STR Location and Description "19-129 Po	Ul or lot no. Section					Lot.ldn	1 000 110111 410		1 con nom are		E RIO	
UV. Produced Water 1V. Pr	11 Bottom 1	Hole Lo	ocation			<u>.</u>				ARRIBA		ARKIBA
TII. Oil and Gas Transporters 11 Transporter 10 Transporter Name 20 POD 21 O/G 22 POD ULSTR Location and Description				ship Ra	nge	Lot.Idn	Feet from the	North/South	Feet from th	e Eas	t/West Line	County
III. Oil and Gas Transporters 19 Transporter Name and Address and Description 25 24 4 19 A 25 - TO 27N - RO 3W AND LOSS STR. UT 41311-0900 IV. Produced Water 21 POD 32 POD ULSTR Location and Description ADD LOST R Location and Description V. Well Completion Data 23 Spud Date 24 Pod Date 25 Pod Date 25 Ready Date 26 Ready Date 27 TD 27 PBTD 38 Perforations 39 Hole Size 31 Casing & Tubing Size 31 Casing & Tubing Size 32 Depth Set 33 Test Length 34 Test Length 35 Test Length 36 Test Data 37 Depth Set 38 Test Length 39 Test Length 30 Test Length 31 Test Length 32 Test Length 33 Test Length 34 Test Method 45 Increby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge gad bylief 46 Increby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge gad bylief 10 CONSERVATION DIVISION Approved by: Title: SUPERVISOR DISTRICT #3 Approved Date: 47 Title: SUPERVISOR DISTRICT #3 Approved Date: 48 Date New Oil 1997 49 Title: SUPERVISOR DISTRICT #3 Approved Date: 49 Printed Name 40 Date: 40 Date 41 Title: 41 District Cash Approved Date: 40 Date 41 District Cash Approved Date: 41 District Cash Approved Date: 41 District Cash Approved Date: 42 Date New Oil 1997 43 Title Date 44 District Cash Approved Date: 45 Date New Oil 1997 46 Date Date 47 Title Date 47 Title Date 48 Date New Oil 1997 48 Date New Oil 1997 49 Date New Oil 1997 40 Date New Oil 1997 40 Date Date New Oil 1997 41 District Cash Approved Date: 41 District Cash Approved Date: 45 Date New Oil 1997 47 Title Date New Oil 1997 48 Date New Oil 1997 49 Date New Oil 1997 40 Date Date New Oil 1997 40 Date New Oil 1997 40 Date New Oil 1997 41 District Cash Approved Date Date Date Date Date Date Date Date				roducing Method Code		onnection Date	15 C-129 Permit Number		16 C-129 Effective Date		•	
11 Transporter 29 FODD 21 O/G 29 FODD 21 O/G 29 FODD 21 O/G 29 FODD 21 O/G 29 FODD 25 O/G	<u> </u>	l Gas T	i ransportei	rs			L		-,-		<u> </u>	·
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