

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 6, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 27-4 Unit, Well No. 21 (HM), in NW 1/4 NE 1/4,  
(Company or Operator) (Lease)  
B 30 T 27N R 4W, NMPM, Tapacito P. C. Ext. Pool

Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

850'N, 1800'E

## Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	161'	142
7 5/8"	3989'	125
5 1/2"	2245'	430
2"	6002	---
1 1/4"	3836	---

Remarks: Guiberson "Shorty" packer set at 4071'.

County. Date Spudded 5-3-59 Date Drilling Completed 5-19-59  
Elevation 6958 Total Depth 6180' ~~xxxxx~~ C.O. 6177  
Top Oil/Gas Pay 3820' (Perf.) Name of Prod. Form. Pictured Cliffs

## PRODUCING INTERVAL -

Perforations 3820-3828; 3834-3848; 3858-3868; 3878-3890

Open Hole None Depth Casing Shoe 3999' Depth Tubing 3836'

## OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

## GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2442 MCF/Day; Hours flowed 3

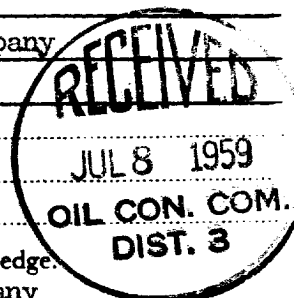
Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 39,560 gallons water and 40,000# sand.

Casing Tubing Date first new  
Press. 1019 Press. 1021 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 8 1959, 19

El Paso Natural Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Original Signed F. H. WOOD  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>5</u>		
DATE RECEIVED		
Operator	<u>2</u>	
Engineer	<u>1</u>	
Inspector	<u>1</u>	
Field Office		
State		
Reporter		
File	<u>1</u>	<input checked="" type="checkbox"/>