	* * * 2 .2	1 -	
DISTRIBUTION			i
SANTA FE		1	
FILE			
U.S.G.S.		1	
LAND OFFICE		1	
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Charates			

NEW MEXICO OIL CONSERVATION COMMISSION

Fbrm C-104

FILE	REQUES	I FOR ALLOWABLE	Supersedes Old C-104 and C-11
U.S.G.S.	AUTHORIZATION TO TE	AND RANSPORT OIL AND NATURAL	Effective 1-1-65
LAND OFFICE	-	CARSI OR FOR AND NATURAL	GAS
TRANSPORTER OIL GAS			
OPERATOR	-		
PRORATION OFFICE			
Operator N. J. C.	~		
El Paso Hatural Gas	3 Company		
Box 990, Formington	n, New Mexico 87401		
Reason(s) for filing (Check proper bo		Other (Please explain)	
Recompletion	Change in Transporter of: OII Dry G	Gas X	
Change In Ownership		ensate	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including I	· · · · · -	Eggue 110.
San Juan 27-4 Unit	21 Tapacito I	P. C. State, Foldero	st 030670
	O Factor The North	ine and 1800 Feet From	East
		Feet From	The
Line of Section 30 To	ownship 27N Range	4W , NMPM,	Rio Arriba County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	A C	
Name of Authorized Transporter of C:	or Condensate X	Address (Give address to which appro-	ved copy of this form is to be sent)
El Paso Natural Gas		Box 990, Farmington, No.	
Name of Authorized Transporter of Co Northwest Pipeline		Address (Give address to which appro-	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Who	mington, New Mexico 87401
give location of tanks.	B 30 27N 4W		
	ith that from any other lease or pool,	give commingling order number:	•
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	on = (X)		January Danie Heavy
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	7. 01/6	
Diovations (DI, RRB, RI, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	<u> </u>		Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
	3.3. Table 3.2.	007171301	SACKS CEMENT
PEST DATA AND REQUEST E	OR ALLOWARIE (Test must be a	fra an	ind must be equal to or exceed top allow-
DIL WELL	able for this de	epth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif-	i, eic.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
•		,	
Actual Prod. During Test	Oil-Bbis.	Water + Bbls.	Gas - MCF
	<u> </u>	1	4073
AS WELL			, TREC 4 1973
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate COM.
			THST. 3
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIANCE	ĊE.	OIL CONSERVA	TION COMMISSION
	-	FEB 7	1974
hereby certify that the rules and regulations of the Oil Conservation APPROVED		, 19	
		By Original Signed by A. R. Kendrick	
		TITLEPETROLEUM RING	INEER DIST. NO. 3
			omnliance with mus # 4404
	JA, GA, BRISCO	This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or despended	
general transport of grant and	iture)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.	
general in the second of the	la)	All sections of this form mus	t be filled out completely for allow-
JAN 1 1974	15)	able on new and recompleted well	lie. III, and VI for changes of owner,
(Da	(e)	well name or number, or transports	er, or other such change of condition.

Courses Tomp Colina must be diled for each nool in multiply