

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name Blanco M.V. & Undesig. P. C.		County Mo Arriba	Date August 29, 1958
Operator Magnolia Petroleum Company		Lease Jicarilla #0	Well No. 8
Location of Well A	Unit 1	Section 32	Township 26N
		Range 3	

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. **DC-596**; Operator, Lease, and Well No.:

Magnolia Petroleum Company
Jicarilla #0 #5

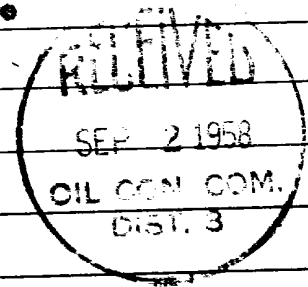
3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	Undesignated Pictured Cliffs	Blanco Mesa Verde
b. Top and Bottom of Pay Section (Perforations)	3695' Top 4015' Bottom	5725 Top 6245 Bottom
c. Type of production (Oil or Gas)	Gas	Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing	Artificial lift

4. The following are attached. (Please mark YES or NO)

- Yes a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- No c. Waivers consenting to such dual completion from each offset operator; or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- No d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

North West Production Company, P.O. Box 114, Albuquerque, New Mexico

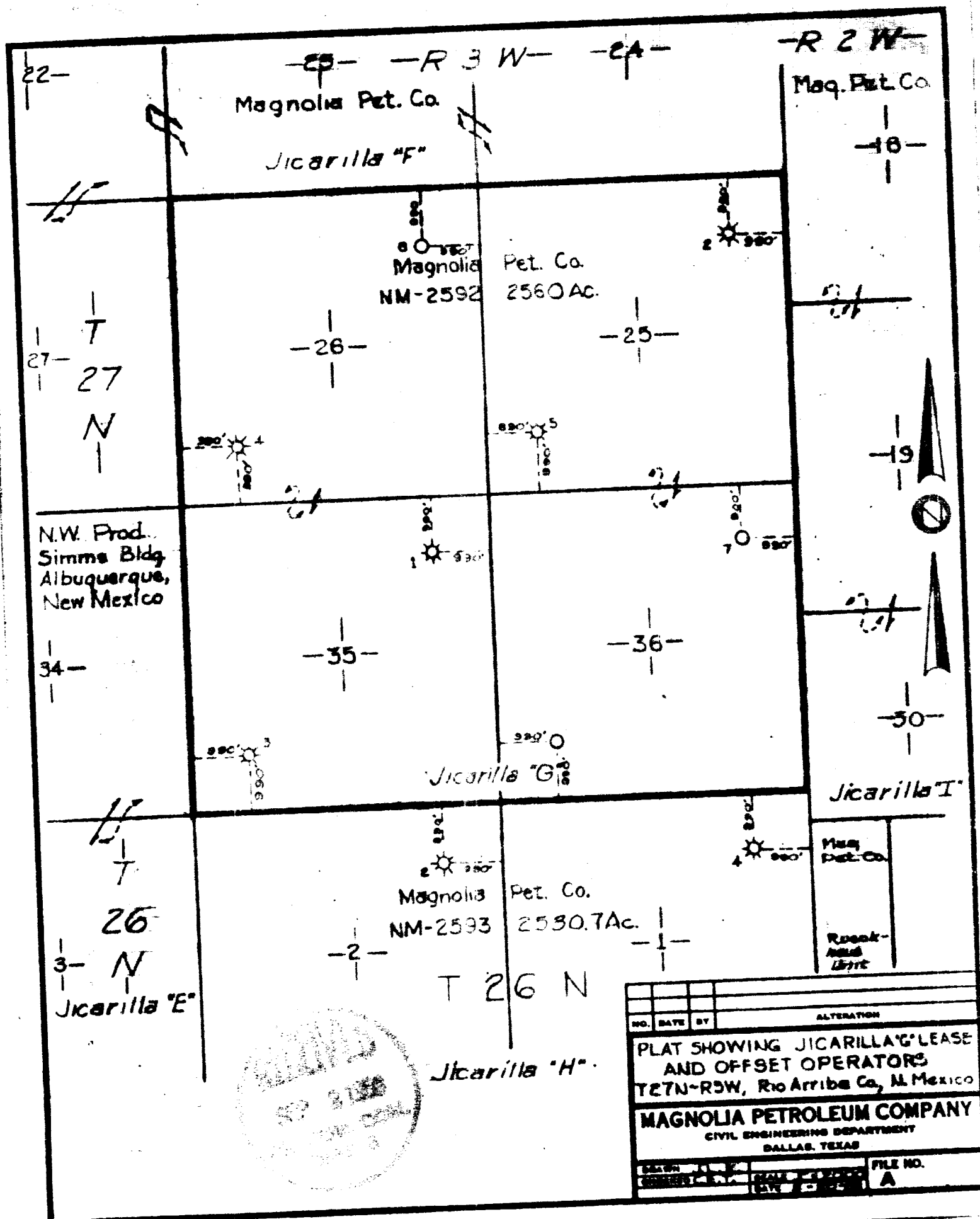


6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐. If answer is yes, give date of such notification **August 29, 1958**.

CERTIFICATE: I, the undersigned, state that I am the **Authorized Agent** of the **Magnolia Petroleum** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

[Signature]
Signature

- * Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



MONGOLIA PETROLEUM COMPANY

**Merilla "C" No. 8
Rio Arriba County, New Mexico
Blanco Field**

Ground Elevation 7224'

Note: Depths are approximate and are based on previously completed wells in the area. Exact setting depths will be determined from formation tops encountered while drilling the well.

300' 10 3/4 inch surface casing, cement circulated 1000' to 2000' 4 Merla WF-3 gas lift valves mounted on Garrett D2F-1 mandrels

3200' Top of cement behind production casing
3700' to 3800' Pictured Cliffs perforated interval
3800' Bottom of 2 inch EUE tubing

3900' Top of 5" liner

4100' 7 5/8 inch production casing

5500' Production packer

5500' to 6000' Mesaverde perforated interval

6000' Bottom of 2 inch EUE and hydril tubing

6300' Total depth, Bottom of 5 inch liner, cement circulated

