(Form C-104) Revised 7/1/57

REQUEST FOR (CODE) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				!	lobbs, New Mexi	.co	Octobe	r 23, 1958 (Date)	
VE ARE HI	EREBY RE	OUESTI	NG AN ALLOV	VABLE FOR	A WELL KNOW	N AS:		` '	
Magnolia	Petrole	m Compa	ny	Jicarilla	"G", Well No 8 1	JT-PC in.			
Unit Late					, NMPM., Undes i				Pool
Rio A	rriba		County. Date	Spudded 8	-19-58 D	ate Drilling C	capleted	9-20-58 6226	·•···•
Please	indicate lo	cation:	Elevation	7201	Total Dept	h <u>6260</u>	PBTD_	Distance	
DIC	В	T/ A			Name of Pr	od. Form unde	arking can	Piccarea	<u></u>
	9901		PRODUCING INTE		1 Set				
E I	r G	9501	PerforationsOpen Hole	3870 <u>-</u> 96	Depth Casing Sho	_e 6260	Depth Tubing	3 893	
			OIL WELL TEST						
L	J	I			_bbls.oil,	_bbls water in	nhrs,		oke ze
		1			Treatment (after rec			ual to volume	
M	0	P			s,oil,bbl			Choke	
			GAS WELL TEST	-					
			Natural Prod.	Test:	MCF/Day; H	ours flowed	Choke	Size	
bubing ,Casi	ing and Come	nting Recor			ack pressure, etc.):_				
Size	Feet	Sax	7		Treatment: 68		Day; Hours	flowed 3	
10 3/4"	315	250	Choke Size 3	4 Method	of Testing: Back	Pressure			
7 5/8"	4170	125	Acid or Fractu	re Treatment (Gi ve amounts of mate	rials used, su	ch as acid,	water, oil, a	and
1)/6				00 gal wat	er and 39,000 Date first new	# sand		 	_
5 n	Top 4005	225	Casing Press.	Press	oil run to tank	s			
	Botton		Cil Transporte	er		 		THINK	
5 ⁿ	6260		Gas Transporte	Pacifi	c Northwest Pi	pe Line Co	rporagil	4 (1)	7
emarks:				•••••		••••••	/I.\.i=\	er land to the second	···· }
			•••••					÷-ў-ў}-ўББВ	
			•••••••					COM: GO	4.7
					and complete to the	W LRIMONN	We consider	DIST. 3	
pproved		0.C T2.6	91958	, 19	06	(Company or	Operator)	1	
OI	L CONSER	VATION	COMMISSIO	N	By Ole	Signatu	11.17		
Oridin	al Signe	d Emer	y C. Arnold		mid Distr	ict Gas S	-	ndent	
' _	_		y C. Arnold	***************************************		mmunications			
itle	rvisor Dist.	#3	••••••		Nama Magnoli	a Petrole	m Compa	ay	
					Name Box 240				
					Address Hobbs, Attn:	Mr. Lee E	. Robins	on, Jr.	

to se		AZTE	DIST	ION COMM	<u>ISSI</u>		
DISTRIBUTION ROLL ACTOR STORM Particle Code C. G. G.	7	Vo. Copies	Racei	ved	,E		
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