## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR ( GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

red into the	stock tanks	. Gas mus	t be reported on 13.		Hobbs, Nen	w Mexico	<u> </u>	Octo	(Date)
		OUESTU	NG AN ALLOWA	BIE EOE	` .	NOWN AS	ş.		(22)
VE ARE H	EKEBY KE	QUESTII	my Jica	edlla #0	TH Well No.	A LT.	MV in	NE 1/	A NE 1/4
(Con	npany or Oper	ator)		(Lease)					
Α	Sec	26	., T <b>27N</b> , R	3W.	, NMPM.,	Blanco	Kesays	rde	Pool
Unit Lati									
Rio Arriba			Elevation 72	vudded 204	Total	l Depth	6260	PBTD	6226
Please indicate location:			Top Gas Pay						
D (	В	A			Manie	0			
	990		PRODUCING INTERVA	=					
<del>_</del>		,,,,	Perforations	5667=	5185 Pent)	9 Sets		Depth	
E   1	F G	9901	Open Hole	<u> </u>	Casi	ng Shoe	6260	Tubing	6184
			OIL WELL TEST -						
L	K J	I	Natural Prod. Tes	a <b>+</b> +	bbls.oil.	bbls	water in	hrs.	Choke min. Size
			Test After Acid						
M	N 0	P							Cnoke
"   '	"   "	•	load oil used):	——ы	ols,oil,	bbls wat	er in	nrs,	_min. Size
<u> </u>			GAS WELL TEST -						
			_ Natural Prod. Tes	st: _	- MCF/	Day; Hours	flowed	Choke	Size
hulding Cast	ing and Comen	ting Recor							
Size	Fret	Sax	Test After Acid						
			7						
10 3/4"	315	250	Choke Size 3/4	Method	of lesting:	BACK	(888W.4		
<u> </u>			Acid or Fracture	Treatment	(Give amounts o	f materials	used, such	as acid,	water, oil, and
7 5/8"		125	- cand), 92,00	O gal w	ater and 69	.000 #	sand	500 gal	15% HCL
~=	Top	225	Casing Press	Tubing	Date firs	t new	-		
5*	4005	225							
	Bottom		Oil Transporter_		No int house of	Dd no. T	ina Carm	anat tes	
5 <sup>n</sup>	6260		Gas Transporter_	Pac111	C MOLTUMEST	Pipe L	ING COLD	Oracion	
temarks:							•••	78	
		· · · · · · · · · · · · · · · · · · ·			************************				
I hereb	w certify the	t the info	ormation given abo	ve is true	and complete t	to the best	of my knov	vledge.	COM COM-
			9 1958	19	MAGNOLI	A PETRU	Manti Wit	15.55Mg A	DIST. 3
ipproved							mpany or O	erator	
Oī	T CONSED	VATION	COMMISSION		By: 00	El Va	tansa	7/2	
Oi	L CONSER	VALION	001/21/2100101				(Signature		_
Origi	nal Signe	d Emer	y C. Arnold		Title. Die	strict G	as Super	intende	nt_
y: .m.n.ma			***************************************		Ser	nd Commu	nications r	egarding w	ven to:
itle Supe	ervisor Dist.	.# <b>3</b>			Name Ma	gnolia	Petrole	m Compe	my
					Rame	x 2406			
					Address	obbsNe	w Maxico	Debi	ion Jw
					A1	cen: M	. Le E	• WOUTUS	MILE BE .

OIL CON	ISERVATION COMMI	SSION				
AZT	EC DISTRICT OFFIC	E				
No. Copie	es Received 🗡					
	DISTRIBUTION	TRIBUTION				
	NO. PURNISHED					
Operator	.54	1				
Santa Fe	(Amagin Communication of the C					
Proration Of	The state of the s					
State lane						
U. S. G S.						
Transporter	The state of the s					
File						

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