

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator MOBIL PRODUCING TX. & N.M. INC. Lease JICARILLA G Well No. 8
Location of Well: Unit A Sec. 26 Twp. 27 N Rge. 3 W County RIO ARriba

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	GAVILAN PICTURED CLIFFS	GAS	FLOW	TBG.
Lower Completion	BLANCO MESA VERDE	GAS	FLOW	TBG.

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 11/13/89	Length of time shut-in 3 DAYS	SI press. psig 55	Stabilized? (Yes or No) YES
Lower Completion	Hour, date shut-in 11/13/89	Length of time shut-in 3 DAYS	SI press. psig 340	Stabilized? (Yes or No) YES

FLOW TEST NO. 1

Commenced at (hour, date)* 11/15/89				Zone producing (Upper or Lower): LOWER		
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS	
		Upper Completion	Lower Completion			
11/16/89	1 DAY	40	280	DATE	11/13/89	11/14/89
11/17/89	2 DAY	40	268	UPPER	55	30
				LOWER	260	325
					RECEIVED NOV 28 1989 OIL CON. DIV.	

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ 20 _____ MCFPD; Tested thru (Orifice or Meter): _____ METER

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)