District 1 PO Box 1980, Hobbs, NM 88241-1980

## State of New Mexico Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II P.O Drawer DIJ, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

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30-039-6938  7 Property Code 007164				BLANCO MESAVERDE (PRORATED GAS			72319						
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