

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

Jicarilla Contract 95

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla 95 #8

9. API Well No.

30-039-06938

10. Field and Pool, or exploratory Area

Gavilan Pictured Cliffs/  
Blanco Mesa Verde

11. County or Parish, State

Rio Arriba NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Taurus Exploration U.S.A., Inc.

3. Address and Telephone No.

2198 Bloomfield Highway; Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL, 990' FEL, Sec. 26, T27N, R3W, N.M.P.M.

RECEIVED  
SEP 25 1998

OIL CON. DIV.  
DIST. 3

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Pay Add & P&A-PC  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/7/98 MIRU. TOH and laydown PC tubing string. Release seal assembly and TOH.

8/8/98 TIH with packer milling assembly. Mill out packer at 5657'. TOH.

8/10/98 TIH with casing scraper to 5948'. TOH. Load hole and run GR-Neu.-CBL log.

8/11/98 Set CIBP at 5930'. TIH and set RBP at 3860'. Ran CBL from 3400 - 3800'. No bond. Shot 2 sq. holes at 3750'.

8/12/98 TIH with packer to 3720'. Squeeze cement with 175 sks Class B with 0.6% Halad-9 and 2% CaCL2. Reverse out. WOC.

8/13/98 TIH with 6 3/4" bit. Tag at 3722'. Drill out. Test csg to 1000 psi-OK. TOH.

8/14/98 TIH and retrieve RBP. TOH. TIH with kill string. Rig Down. W.O. frac crew.

8/20/98 MIRU. TOH. Pickup frac string.

8/21/98 Perf Menefee from 5780'-5900' with 16 holes. TIH with packer and workstring. Test CIBP to 3000 psi-OK. Set packer at 5730'. Prep to frac.

8/22/98 Frac Menefee with 35,600 gals. Delta -200 and 77,000# 20/40 sand. Bled off pressure. TOH with workstring. Set RBP @ 3850'. Tested-OK. Perfed PC 3744'-3805' with 30 holes. Fraced with 42,700 gals 70 Q foam and 65000# 16/30 sand. Flow back to tank.

over

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Superintendent

Date 9/14/98

(This space for Federal or State official use)

Approved by

Title

Lands and Mineral Resources

Date

SEP 23 1998

Conditions of approval, if any:

8/25/98 Well died. TIH and laydown workstring.  
8/26/98 TIH and tag fill at 3770'. Clean out to 3850'. Circ. Hole with air.  
8/27/98 Jet well with air. Well making 25 BWPH. *Sitzler*  
8/28/98 Received verbal approval from Dave ~~Spitzer~~ (BLM) to P&A Pictured Cliffs. TOH with RBP. TIH with RBP & packer. Set RBP @ 3960'. Set packer at 3620'. Squeezed perms with 300 sks Class B with 0.3% Halad-9 and 2% CaCL2. WOC.  
8/31/98 TOH. TIH with bit. Tag cement at 3640'. Drill out to 3700'.  
9/1/98 Drill to 3827'. Test casing. Did not hold. TOH. TIH with packer set at 3621'. Squeeze cement with 200 sks Class B with 2% CaCL2. WOC.  
9/2/98 TOH. TIH with bit. Drill out to 3896'. Test casing to 1000 psi-OK. Circ. sand off RBP. TOH.  
9/3/98 TIH and retrieve RBP.  
9/4/98 TIH and unload with air. Clean out sand to 5930'.  
9/8/98 Clean out to 6200'. TOH. Ran 202 joints 2 3/8, 4.7#, J-55 tubing set at 6110'. SN @ 6078'. Nipple up wellhead.

**TAURUS**  
EXPLORATION, INC.  
AN ENERGEN COMPANY  
Engineering Chart

Sheet No.

Of

File

Appn.

Date

9/14/98

By

Subject

TICARILLA 95 #8

990 FNL, 990 FEL, SEC 26, T 27N, R 3W

P.C. PERFS  
3744-8896'  
SQUEEZED OFF  
8/28/98

MV PERFS  
5667-6185'

10 3/4" 32.75# J-55 @ 315'

7 5/8" 26.4# J-55 @ 4170'

Top of LINER-4005'

5" 15# J-55 @ 6260'

2 3/8" 4.7# J-55 @ 6110'