UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Tribe Name GAS Tribe Name Unit Agreement San Juan 27-4 Well Name & Nu San Juan 27-4 San Juan 27-4 San Juan 27-4 PO Box 4289, Farmington, NM 87499 (505) 326-8950 4. Location of Well, Footage, Sec., T, R, M G96'FNL 940'FEL, Sec.26, T-27-N, R-4-W, NMPM 10. Field and Pool Elanco Mesaver 11. County and Sta Rio Arriba Co, 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission X Notice of Intent Abandonment Change of Plans Recompletion New Construction New Construction New Construction Casing Repair Water Shut off Subsequent Report Pinal Abandonment Altering Casing Conversion to Injection X Other - tubing repair 13. Describe Proposed or Completed Operations It is intended to repair the tubing on the subject well according to the attached procedure. 14. I hereby Certify that the foregoing is true and correct. Signed MAN JUMANUM (KIM3) Title Regulatory Administrator Date 1/5/99 TIW					59 12.		
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Title 18 U.S.C.	Section 1001, makes it a crime for	any person knowingly	and willfully to mak	e to any depart	ment or	agency of the iction.

San Juan 27-4 Unit No. 29

Blanco Mesa Verde 696' FNL, 940' FEL Unit A, Sec. 26, T27N R4W

Latitude / Longitude: 36° 32.9700'/ 107° 12.8632'

AIN: 5212301 Tubing Repair Procedure

Project Summary: The San Juan 27-4 Unit No. 29 was drilled in 1961 as a Point Lookout producer. In 1995 the Cliffhouse was added. Since the pay add the well has had severe liquid loading problems due to the 1-1/4" tubing (too high of a fluid column in small tubing to unload). We propose to install 2-3/8" tubing and a plunger lift to mechanically lift the fluid and keep the well unloaded. NOTE: There is a plunger stuck in the 1-1/4" tubing on this well according to the lease operator.

- 1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
- 2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
- 3. The Mesa Verde tubing is 1-1/4", 2.4# J-55 set at 6212'. Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBTD should be at +/- 6250'. TOOH with tubing laying down. Check tubing for scale build up and notify Operations Engineer.
- 4. Pick up a new string of 2-3/8" 4.7# J-55 tubing and if fill covers any perforations, then TIH with a 3-7/8" bit and a watermelon mill on 2-3/8" tubing to below perforations, cleaning out with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. NOTE: When using air/mist, minimum mist rate is 12 bph.
- TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 6125'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.

6.	Production oper	rations will install the plunger lift.		
	Recommended:	Operations Engineer	Approved:	Bruce D. Bong. 13:38:98 Drilling Superintendent
		Kevin Midkiff Office - 326-9807 Pager - 564-1653		