

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-8700

4. Location of Well, Footage, Sec., T, R, M

696' FNL 940' FEL, Sec.26, T-27-N, R-4-W, NMPM

5. Lease Number

SF-079527

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-4 Unit

8. Well Name & Number

San Juan 27-4 U#29

9. API Well No.

30-039-06939

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other - tubing repair☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (KLM3) Title Regulatory Administrator Date 1/5/99

TLW

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title Team Lead, Petroleum Management Date MAR - 4 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

San Juan 27-4 Unit No. 29

Blanco Mesa Verde

696' FNL, 940' FEL

Unit A, Sec. 26, T27N R4W

Latitude / Longitude: 36° 32.9700' / 107° 12.8632'

AIN: 5212301

Tubing Repair Procedure

Project Summary: The San Juan 27-4 Unit No. 29 was drilled in 1961 as a Point Lookout producer. In 1995 the Cliffhouse was added. Since the pay add the well has had severe liquid loading problems due to the 1-1/4" tubing (too high of a fluid column in small tubing to unload). We propose to install 2-3/8" tubing and a plunger lift to mechanically lift the fluid and keep the well unloaded. **NOTE: There is a plunger stuck in the 1-1/4" tubing on this well according to the lease operator.**

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The Mesa Verde tubing is 1-1/4", 2.4# J-55 set at 6212'. Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBDT should be at +/- 6250'. TOOH with tubing laying down. Check tubing for scale build up and notify Operations Engineer.
4. Pick up a new string of 2-3/8" 4.7# J-55 tubing and if fill covers any perforations, then TIH with a 3-7/8" bit and a watermelon mill on 2-3/8" tubing to below perforations, cleaning out with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
5. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 6125'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.
6. Production operations will install the plunger lift.

Recommended: _____
Operations Engineer

Kevin Midkiff
Office - 326-9807
Pager - 564-1653

Approved:

Bruce W. Boyer 11-28-98
Drilling Superintendent