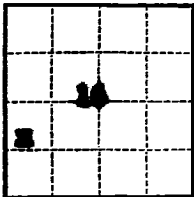


(SUBMIT IN TRIPLICATE)



U888-3
Superior-1
File-1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Navajo
Allottee Quilley
Lease No. _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<u>Fracturing</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

RECEIVED
APR 18 1957
U. S. GEOLOGICAL SURVEY
ALBUQUERQUE, NEW MEXICO

April 17, 1957

Well No. 7211-44 is located 1000 ft. from S line and 900 ft. from W line of sec. 16

16 16 16 16
(4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
16 16 16 16
(Field) (County or Subdivision) (State or Territory)

The elevation of the 7211-44 above sea level is 7272.0 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

TO 7345'. Run 7345'. Put 2 1/2" cas at 7310-7312, 7320-7322 and 7330-7332 w/6 HW. Put Baker pit at 7345' and mud the day. Treated parts w/1,000 gals HMA acid. In 10000 then to vacuum. Run 20000. In 7.3 HMA. Put 2 1/2" cas and run 40 this lead oil. From there parts 7310-7344 w/17,000 gals crude & 10,000 20-40 oil. In, IP & Aug 20000. Run 13000. Final 20000. Bashed run press w/20 balls at parts. In 45 HMA. Drugged total of 30 balls on parts & had sudden press loss. Bled off press but soon would take no more flow. Closed out sand. Well prod 300 HW gas and 1" stream 45 Gravity oil after all lead oil run. Put IP at 7330' and part 7344-7346 w/6 HW. Run w/20,000 gals crude and 10,000 20-40 oil. In 20000. IP & Run 20000. Aug and final 20000. Day 13000 in 15 min. In 20.2 HMA. Closed out to IP at 7330'. Draped 200 HW gas w/1" stream lead oil. Bled IP and cleaned out to 7330'. Draped 200 HW w/2" stream 45 Gravity oil. Put 7311-44' of 2-3/8" on 3-25 4.79 8-25 tubing at 7330-44'. IP and well kicked off then the. Released rig 4 on 4-12-57. Testing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company _____

Address NORTHWEST PRODUCTION CORPORATION
520 Simms Building
Albuquerque, New Mexico

By RAY PHILLIPS
Title Asst. Mgr. Prod. Ops