

# DRILLING DEPARTMENT

COMPANY Northwest Production Corp.

LEASE NE WELL NO. 1-16

DATE OF TEST 4-25-57

SHUT IN PRESSURE (PSIG): TUBING 1148 CASING 1317 S. I. PERIOD 9 DAYS

SIZE BLOW NIPPLE 3/4" Choke

FLOW THROUGH Tubing WORKING PRESSURES FROM Casing

HOURS	TIME MINUTES	PRESSURE	Q (MCFD)	WELLHEAD WORKING PRESSURE (PSIG)	TEMP
			15.025 PSIA & 60°F		
	<u>34.5</u>	<u>187</u>		<u>562</u>	<u>50</u>
	<u>41.5</u>	<u>172</u>		<u>542</u>	<u>50</u>
	<u>50</u>				
<u>1</u>	<u>0</u>	<u>125</u>		<u>445</u>	<u>55</u>
	<u>12</u>	<u>115</u>		<u>421</u>	<u>55</u>
	<u>28.5</u>	<u>98</u>		<u>385</u>	<u>56</u>
	<u>44</u>	<u>88</u>		<u>360</u>	<u>58</u>
<u>2</u>	<u>5</u>	<u>80</u>		<u>340</u>	<u>59</u>
	<u>30</u>	<u>75</u>		<u>322</u>	<u>60</u>
<u>3</u>	<u>0</u>	<u>70</u>		<u>307</u>	<u>61</u>

START AT 11:50 am

END TEST AT 2:50 pm

## REMARKS:

5'6" fluid at start of test in frac tank

5'7 1/2" fluid at end of test in frac tank

3/4" choke downstream of separator

TESTED BY C. R. Wagner

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<u>3</u>	<u>0</u>	<u>70</u>		<u>307</u>	<u>61</u>

START AT 11:30 am END TEST AT 2:50 pm

REMARKS: 5' 6" fluid at start of test in frac tank  
5' 7 1/2" fluid at end of test in frac tank  
3/4" choke downstream of separator

TESTED BY C. R. Wagner