DRILLING DEPARTMENT

		C	COMPANY Worthwest Production Corp.		
		L	EASE ME	WELL NO1-16	
		. D	ATE OF TEST 4-2	5-57	
SHUT IN PRESSURE	(PSIG): TUBIN	G 1148 CASING 13	17 S. I. PERIOD _	9 DAYS	
SIZE BLOW NIPPLE .	3/4" Chok				
FLOW THROUGH	Tubi	ng	WORKING PRESSU	RES FROMCasing	
TIME HOURS MINUTES	PRESSURE	Q (MCFD) 15.025 PSIA & 60°F	WELLHEAD WORKING PRESSURE (PSIG)	TEMP	
34.5	187 172		562 542	<u>50</u>	
50 1 0 12 26.5	125 115 96		445 421 385	55 55 56 58	
12 26.5 44 2 5	88 80 75		360 340 322	<u>59</u> 60	
<u>3</u> <u>0</u>			307	<u>61</u>	
START AT1	1:50 🗪		END TEST AT	:50 pm	
REMARKS:	W dinte at at	art of test in frac tar	ik		
		ed of test in frac tank			
3/4	" choke downs	tresm of separator			
					
			TESTED BY C. R. 1	lagner	

DRILLING DEPARTMENT

			COMPANY Horthwest Production Corp.		
			LEASE ME	WELL NO	
			DATE OF TEST 4-25	-57	
SHUT IN PRESSUR	E (PSIG): TUBIN	G 1148 CASING	1317 s. I. PERIOD	9 DAYS	
SIZE BLOW NIPPL	E <u>3/4" Choke</u>				
FLOW THROUGH	Tubing		WORKING PRESS	URES FROM Casing	
TIME HOURS MINUTES	PRESSURE	Q (MCFD) 15.025 PSIA & 60°F	WELLHEAD WORKING PRESSURE (PSIG)	<u>TEMP</u>	
34.5	187 172		562 542	50 50	
1 0 12	125 115		445 421 385	55 55 56	
26.5 44 2 5	98 88 80		360 340	58 59 60 60 60 60 60 60 60 60 60 60 60 60 60	
3 0	75		322 307	<u>61</u>	
START AT	11:50 am		END TEST AT 2:5	 50 pm	
REMARKS:					
		tart of test in frac md of test in frac			
3	/4" choke domet	resm of separator			
			TECTED BY		