

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

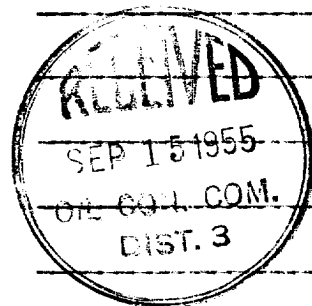
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesa Verde
COUNTY Rio Arriba DATE WELL TESTED September 13, 1955

OPERATOR El Paso Natural Gas Co. LEASE Rincon WELL NO. 33
1/4 SECTION: 802'S UNIT 950'W LETTER N SEC. 22 TWP. 27N RGE. 6W
CASING: 7 " O.D. SET AT 4745 TUBING 2 " WT. 4.7 SET AT 5505
PAY ZONE: FROM 4745 TO 5320 GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING X TUBING
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED PK (Spring) (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1104 psig TUBING: 1100 psig S. I. PERIOD 21 days
TIME WELL OPENED: 11:55 A.M. TIME WELL GAUGED: 2:55 P.M.
IMPACT PRESSURE: 29 psig Working pressure on tubing 133 psig
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 3669



WITNESSED BY: _____ TESTED BY: T. B. Grant
COMPANY: _____ COMPANY: El Paso Natural Gas Company
TITLE: _____ TITLE: Gas Engineer