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SANTA FE			
FILE			1
U. S. G. S.			
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OPERATOR			

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Rorm C-104)
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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	Letter	, Sec	<u> </u>	121	, K	0	_, NMP	м,		completed	Pool
R10 /	irriba		Cou	inty. Date	Spudde	d		Date			6-11-61
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Please	indicate lo	cation:		Top Oil/G	las Pay_	4793		Name of Pro	od. Form		-
D	CB	A		PRODUCI	NG INTE	:HVAL -	:				
							:				
E	F G	Н						Depth	1 21 6	Depth	سم ابع
				Open Hole				Casing Shoe	4/45	Tubing.	5495
L	K J	T T	-	OIL WELL	TEST		!				
-	",   ]	1		Natural Pr	od. Test:		bbls.oil,	bbl	s. water in _	hrs.' m	Choke in. Size
				Test After	r Acid or	Fracture 7	reatment	(after reco	very of volu	ıme of oil ed	ual to volume
M	N O	P					1			hrsmin.	Choke
X		Ì					15. 011,	DDIS.	water in	nrsmin.	Size
				GAS WELL	<u> Test</u> -	-					
				•			1				
	(Footage)		-	Natural Pr	od. Test:			MCF/Day; I	Hours Flowe	edCl	noke Size
ing, Cas	(Footage) ing and Cem	enting Reco					1			edC	
ing, Casi Size		enting Reco		Method of	Testing	(pitot, bac	k pressu	re, etc.):			
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