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	GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 17, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Rincon Unit, Well No. 171, in SW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

M, Sec. 21, T. 27-N, R. 6-W, NMPM., Basin Dakota Pool

Unit Letter

Rio Arriba

County. Date Spudded 6-2-62

Date Drilling Completed 6-24-62

Elevation 6634 G Total Depth 7710 ~~X~~ 7660

Top Oil/Gas Pay 7438 Perf Name of Prod. Form. Dakota

PRODUCING INTERVAL - 7634-42; 7438-42; 7452-56; 7482-86;  
7564-68; 7580-84; 7610-14; 7622-26;

Perforations  
Open Hole None Depth 7710 Depth 7641  
Casing Shoe 7710 Tubing

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

### GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): 4796

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 54,440 gal. wtr., 52,000# sand; 32,000 gal. wtr., 30,000# sand

Casing 2390 Tubing 2489 Date first new  
Press. \_\_\_\_\_ oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

890'S, 1140'W

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

5 5/8"	277	210
1 1/2"	7699	510
2 3/8"	7641	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 20 1962, 19\_\_\_\_

El Paso Natural Gas Company  
(Company or Operator) DIST. 3

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_ (Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico

By: \_\_\_\_\_

Title \_\_\_\_\_

