

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ *070 FARMINGTON*
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER **downhole commingle*

2. NAME OF OPERATOR
Union Oil Company of California
3. ADDRESS OF OPERATOR
P.O. Box 671 - Midland TX 79702
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface *990' FSL & 790' FWL*
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
SF079366
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Rincon
8. FARM OR LEASE NAME
Rincon Unit #170
9. WELL NO.
30-039-06945
10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 20, T-27N-R-6W
12. COUNTY OR PARISH
13. STATE

14. PERMIT NO. *OIL CON. DIV. DIST. 3*
15. DATE SPUDDED *7-27-62* 16. DATE T.D. REACHED *8-14-62* 17. DATE COMPL. (Ready to prod.) *1-11-98* 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD *7561'* 21. PLUG, BACK T.D., MD & TVD *7505'* 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4754' - 4816' Cliffhouse
25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN
No logs run 27. WAS WELL CORED

28.

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CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3	326'	13 3/4"	Circ - 210 5XS	
4 1/2"	11.6 & 10.5	7561'	8 3/4" & 7 7/8"	585 5XS	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<i>2 3/8"</i>	<i>5315' 74</i>	<i>61</i>

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
<i>4754' - 4769' - 3 1/8" - 2SPF - 30 holes</i>		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<i>4798' - 4816' - 3 1/8" - 2SPF - 36 holes</i>		<i>4754' - 4816'</i>	<i>20# Cross-Link gel</i>
			<i>192,000# 20/40 Ariz. sd</i>
			<i>20# XL gel</i>

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		<i>Flowing</i>				<i>S.I.</i>	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
					<i>No flow</i>		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.		
<i>610</i>	<i>610</i>						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Will be sold when C-104 is approved. TEST WITNESSED BY
JAN 26 1998

35. LIST OF ATTACHMENTS
C-102

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED *Charlotte Beeson* TITLE *Regulatory Clerk* DATE *1-22-98*

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE