D. strict I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back

District II

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	** - !		Operator name and Address Company of California						023708			
	P. O.	Box 67	71						³ Reason for Filing Code			
	Midla	nd, TX	79702						New Comp.	letion		
1481	Number				- 5	Pool Name		1			⁶ Pool Code	
⁴ API Number 30 - 0 39-82377			Blanco Mesaverde						72319			
7 Property Code			^a Property Name Rincon Unit						9 Well Number			
	11510			Rir	ncon Un	1t						
		_ocation	Range	Lot idn	Feet from	the	North/Sout	h Line	Feet from the	East/West lin	ne County	
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