DISTRIBUTION	5
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER OIL	1
TRANSPORTER GAS	1
OPERATOR	1
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes Old C-104 and C-110 Effective 1-1-65

ILLEGIBLE

I.

Operator: El Paso Natural Gas Company

Address: P.O. Box 990, Farmington, New Mexico

Reason(s) for filing (Check proper box)

- New Well ☐
- Recompletion ☐
- Change in Ownership ☐
- Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain): Cleaned well up. 4-11-77

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Rincon Unit	82	Blanco Mesa Verde	~~State~~, Federal or Fee	SF 079365-

Location: Unit Letter M, 1030 Feet From The South Line and 810 Feet From The West Line, Section 23, Township 27N, Range 6W, NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate: ~~EL PASO NATURAL GAS COMPANY~~ — Address (Give address to which approved copy of this form is to be sent): EL PASO NATURAL GAS COMPANY, P. O. BOX 990, FARMINGTON, NEW MEXICO 87401

Name of Authorized Transporter of Casinghead Gas or Dry Gas: EL PASO NATURAL GAS COMPANY — Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks. Unit | Sec. | Twp. | Rge. | Is gas actually connected? | When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Date Spudded	Date Compl. Ready to Prod.	Total Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Pay
Perforations		Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for a full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

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GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James M. Warren
(Signature)
Production Engineer
(Title)
Sept. 21, 1977
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 22 1977, 19

BY Original Signed by A. R. Kendrick

TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple