Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Same Performance Same Residence Sa	1 ·			JIII OIL	- 4110 1		AL GA	o				
Address Stock MCRITHERITER SUPE Stock FAMINISTEN, NEW MIDDEO 87401 Stock		FORNIA DRAI	MOCAL					We				
Heaton Entrol Charge in Teams sporter of Charge in Teams sporter of INSTALLATION OF CENTRAL POINT OF DELIVERY	Address							i	30-039-06	946		
No.		200, FAHMING	ION, NEW	MEXICO 8740	01	X Other	(Please eyn	lain)				
Recompletion Chairpletine Chai												
Change of premiser of premiser of premiser of premiser of premiser of premisers of		-	Lamanspoπei □		[¥]	INSTALLATI	ON OF CEN	TRAL POINT	OF DELIVERY			
III. DESCRIPTION OF WELL AND LEASE Case kinne (Size SUNCO) MUT (Size SUNCO) MESA VERIE (Size Kinne (Size Sunco) (Size Size Size Size Size Size Size Size	l ' <u>-</u>			•								
DESCRIPTION OF WELL AND LEASE Classes Name Float Name Clouding Formation Some finance FEDERAL Classes FEDERA	If change of operator give name								*************			
State Name Weel No. Pool Name Including Formation Mind of Lease FEDERAL Ser. Of John Ser. Federal or Yes Ser. Of John Ser. Federal Or	·											
SHANCO MET Costain Section		WELL A										
Section 23 Townshe 27N Range 6W AMPM RIO ARRIBA County	FINCON UNIT		1					1		1	e No. A	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized transporter of Oil	Unit Letter M	: 1030'		Feet From The	e SOUTH	_Line and	810'	Feet From 1	Γhε	WESTLi	ine	
Name of Authorized transporter of Oil PRINCE STORE AUTHORIZED TO THE FORM TO T	Section 23 Township	27N		Range	6W	,NMPM,		RIO ARRIBA	١	County		
Name of Authorized transporter of Oil PRINCE STORE AUTHORIZED TO THE FORM TO T	III DESIGNATION OF	TRANS	₽ ∩R'	TER O		ND NA	THE	AL GA	C			
Name of Authorized Transporter of Casinghead Gas UNION OLI COMPANY OF CALIFORNIA DIB UNIONAL UNION OLI COMPANY OF CALIFORNIA DIB UNIONAL II well produces oil or liquide, if this production is commingled with that from any other lease empool, give comminging order number: IV. COMPLETION DATA Designated Type of Completion – (X) Date Squided Date Comp. Ready to Prod. Top OliCas Pay Tubing Depth PB.T.D. Top OliCas Pay Tubing Depth PB.T.D. TOP OliCas Pay Tubing Depth Perforations TUBING, CASING AND CEMENTING RECORDS HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEME TUBING Test must be after recovery of total volume cfload oil and must be equal to or exceed top allowatow for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Tubing Pressure Choke Size Actual Prod During Test GAS WELL Actual Prod During Test Oil Length of Test Tubing Pressure (Shut-in) Length of Test Top OliCas Pay Tubing Pressure (Shut-in) Chicke Size Actual Prod During Test Oil Conservation Under State Oil Conservation Oil Conservation Oil Conservation Date Aproved MAR 2 2 1993 BANDAK LIESE GENERAL CLERK Title SUPERVISOR DISTRICT 13 Title SUPERVISOR DISTRICT 13	Name of Authorized transporter of Oil					Address	(Give addre	ss to which a	approved copy	of this form is to i	be sent	
The production of in liquids, Unit Sec. Twp. Right	Name of Authorized Transporter of Casinghead	Gas		or Dry Gas	X	Address	(Give addre	ss to which a	pproved copy	of this form is to I	be sent	
give location of tanks. IV. COMPLETION DATA Designated Type of Completion – (X) Designated Type of Completion (Type of Completion Type of Completion (Type of Completion Type of Com			Sec.	Twp.	Rae	3300 N. BU	JTLER, SU	ITE 200, FA	RMINGTON, N	W MEXICO 874	01	
Designated Type of Completion – (X) Date Spudded Date Spudded Date Comp. Ready to Prod. Date Spudded Date Comp. Ready to Prod. Date Spudded Date Comp. Ready to Prod. Date Office RAB RT.GR. ex.) Name of Producing Formation TUBING, CASING AND CEMENTING RECORDS TUBING, CASING AND CEMENTING RECORDS HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEME V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume closed oil and must be equal to or exceed top allowatove lifer this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Unding Pressure Choke Size Actual Prod. During Test Oil - Bibs. Gas - MCF Totting Method (Plow, pump, pus. iii), etc.) Casing Pressure Choke Size V. Actual Prod. Lest - MCF/D Length of Test Bibs. Condensate/MMCF Gravity of Condensate VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given a bove is true and complete to the best of my knowledge and belief. SANDRAK LUSS GENERAL CLERK Finited Name 3/15/93 SUPERVISOR DISTRICT 13 Title SUPERVISOR DISTRICT 13	give location of tanks.	ĺ	!				any connece	cu:	· · · · · · · · · · · · · · · · · · ·			
Designated Type of Completion — (X) Date Spudded Date Comp. Ready to Prod. Date Spudded Date Comp. Ready to Prod. Total Depth P B.T.D. Top Olicias Pay Tubing Depth Perforations TUBING, CASING AND CEMENTING RECORDS TUBING, CASING AND CEMENTING RECORDS FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume ofload oil and must be equal to or exceed top allowatove flor this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Tubing Pressure Choke Size GAS WELL Actual Prod. During Test Oil — Bbs. Under Pressure (Shut—in) Tubing Pressure (Shut—in) Oil CONSERVATION DIVISION Date Aproved MAR 2 2 1993 SANDAK LUES SANDAK LUES By SLL SUPERVISOR DISTRICT 13 SUPERVISOR DISTRICT 13 Title SUPERVISOR DISTRICT 13	If this production is commingled with that from a	ny other lease o	rpool, give	commingling	order number:							
Designated Type of Completion – (X) Date Spudded Date Spudded Date Comp. Ready to Prod. Type Oil Gas Pay Tubing Depth P.B.T.D. Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORDS HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEME 1993 V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume ofload oil and must be equal to or exceed top allowabove ifor this depth or be for full 24 hours.) Date irist New Oil Run To Tank Date of Test Unding Prossure Casing Pressure Choke Size Choke Size Casing Pressure Choke Size Choke Choke Size Choke Choke Size Choke Choke Size Cho	IV. COMPLETION DAT	Α										
Date Comp. Ready to Prod. Flevations (DF.RKE.RT.GR. etc.) Name of Producting Formation Top Oli/Gas Pay Tubing Depth Perforations TUBING, CASING AND CEMENTING RECORDS HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEME **CASING & TUBING SIZE DEPTH SET SACKS CEME **OBJECT OF TOTAL SACKS CEME **	Designated Type of Completion – (X)			Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v [Diff Res	
Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORDS HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEME 1993 V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume cifload cill and must be equal to or exceed top allowatove flor this depth or be for full 24 hours.) Date First New Oil flun To Tank Date of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil — 8bb. GAS WELL Actual Prod. During Test Oil — 8bb. GAS WELL Actual Prod. dest — MCF/ID Tosting Methodoprov. Aux erc.) Tubing Pressure (Shut—in) Casing Pressure (Shut—in) Casing Pressure (Shut—in) Casing Pressure (Shut—in) Chieke Size OIL CONSERVATION DIVISION MAR 2 2 1993 By Superaure Sup	Date Spudded	Date Comp.	Ready to	Prod.		Total Depth	-	1	P.B.T.D.	<u> </u>		
Perforations TUBING, CASING AND CEMENTING RECORDS HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEME ASSING & TUBING SIZE CROSSING PRESSURE CHOKE SIZE OIL CONSERVATION DIVISION MAR 2 2 1993 By SUPERVISOR DISTRICT SUPERVISOR DISTRICT SUPERVISOR DISTRICT SANDRA K-LIESE Printed Name Title SUPERVISOR DISTRICT SACKS CEME ASSING AND CEMENTAIN CORNER TITLE SUPERVISOR DISTRICT SANDRA K-LIESE PRINTED AND CEMENTAIN CLERK Title SUPERVISOR DISTRICT SANDRA K-LIESE PRINTED AND CASH AND CEMENTAIN CLERK TITLE TITLE TITLE TITLE TORSING SANDRA K-LIESE SUPERVISOR DISTRICT SANDRA K-LIESE TITLE TITLE TORSING SANDRA K-LIESE SUPERVISOR DISTRICT SANDRA K-LIESE TITLE TITLE TORSING SANDRA K-LIESE SUPERVISOR DISTRICT TORSING SANDRA K-LIESE TITLE TORSING SANDRA K-LIESE SUPERVISOR DISTRICT TORSING SANDRA K-LIESE TITLE TORSING SANDRA K-LIESE SUPERVISOR DISTRICT TORSING SANDRA K-LIESE TITLE TORSING SANDRA K-LIESE	Elevations (DF, RKB, RT,GR, etc.)	Name of Prod	cing Forn	nation		Top Oil/Gas	Pay		Tubing Dept	h		
TUBING, CASING AND CEMENTING RECORDS HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEME 193 V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume officed oil and must be equal to or exceed top allowabove flor this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Longth of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbb. Water - 8bb. Gas - MCF GAS WELL Actual Prod. test- MCF/D Length of Test Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Chicke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Sandra K. LIESE Printed Name 3/15/93 326-7600 Title SUPERVISOR DISTRICT 33 SUPERVISOR DISTRICT 33 SUPERVISOR DISTRICT 33	Perforations	!				<u> Li</u>					···	
HOLE SIZE CASING & TUBING, CASING AND CEMENTING HECORDS HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEME 393 V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume offload oil and must be equal to or exceed top allowabove flor this depth or be for full 24 hours.) Date of Test Langth of Test Langth of Test Casing Pressure Casing Pressure Choke Size Choke Size Viater – Bbis. Gas – MCF GRAS WELL Actual Prod. test – MCF/D Langth of Test Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Aproved MAR 2 2 1993 By Title SUPERVISOR DISTRICT 13 SUPERVISOR DISTRICT 13										2995		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume ofload oil and must be equal to or exceed top allowabove ffor this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Poducing Method (Flow, pump, gas, lift, ect.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbb. Water - Bbb. Gas - MCF Gravity of Condensate Testing Method/pirol, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SANDRA K. LIESE GENERAL CLERK Printed Name Title SUPERVISOR DISTRICT 13		TUBIN	f G, C	ASING .	AND CE	MENT	ING R	ECOR	DS			
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume ofload oil and must be equal to or exceed top allowabove flor this depth or be for full 24 hours.) Date First New Oil Flun To Tank Date of Test Producing Method (Flow, pump, gus. lift, ext.) Langth of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil – Bbb. Water – Bbb. Gas – MCF GAS WELL Actual Prod. test – MCF/D Length of Test Bbbs. Condensate/MMCF Gravity of Condensate Testing Method(print, back pr.) Tubing Pressure (Shut—in) Casing Pressure (Shut—in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ANDRAK LIESE GENERAL CLERK By CUPERVISOR DISTRICT 13 SUPERVISOR DISTRICT 13	HOLE SIZE		CASING	& TUBING S	ZE		DEPTH SE	ET	30	SACKS CEME	ENT	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume ofload oil and must be equal to or exceed top allowabove flor this depth or be for full 24 hours.) Date First New Oil Flun To Tank Date of Test Producing Method (Flow, pump, gus. lift, ext.) Langth of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil – Bbb. Water – Bbb. Gas – MCF GAS WELL Actual Prod. test – MCF/D Length of Test Bbbs. Condensate/MMCF Gravity of Condensate Testing Method(print, back pr.) Tubing Pressure (Shut—in) Casing Pressure (Shut—in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ANDRAK LIESE GENERAL CLERK By CUPERVISOR DISTRICT 13 SUPERVISOR DISTRICT 13			···					. 73 17 17	- 1093 -			
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume ofload oil and must be equal to or exceed top allowatove flor this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Date of Test Date of Test Date of Test Dibing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbb. Bibls. Condensate/MMCF Gravity of Condensate Testing Method/pirot, back pr.) Tubing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE Lihereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SANDRAK LIESE GENERAL CLERK Printed Name Title SUPERVISOR DISTRICT 13								# BK - B	1 3 3 3			
OIL WELL Test must be after recovery of total volume offload oil and must be equal to or exceed top allowatove flor this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Length of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF Gravity of Condensate Testing Method(pirol, back or.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Aproved MAR 2 2 1993 Sandrak LIESE GENERAL CLERK Printed Name Title SUPERVISOR DISTRICT 13	V TECT DATA AND D	FOLIECT	TEO		NA/A DI							
OIL WELL (Test must be after recovery of total volume ofload oil and must be equal to or exceed top allowatove ffor this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas, lift, ect.) Length of Test Length of Test Dil – Bbs. Oil – Bbs. O		こびいこう	s FO	H ALLU	MABL	E	.*		-, ·			
Date First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size Choke Size Actual Prod. During Test Oil - Bbb. Water - Bbb. Gas - MCF GAS WELL Actual Prod. test - MCF/D Length of Test Tubing Pressure (Shut-in) Ength of Test Testing Method(pitot, back pr.) Tubing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Sandrak LIESE Seneral CLERK Printed Name Title Supervisor District 13 Supervisor District 13	OIL WELL (Test must be after re	covery of total vo	olume oflos	ad oil and must	be equal to or	exceed top all	lowabove Ife	or this depth	or be for full 24	hours.)		
Actual Prod. During Test GAS WELL Actual Prod. test – MCF/D Length of Test Tubing Pressure (Shut-in) VI.OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SANDRA K. LIESE Printed Name 3/15/93 Gas – MCF Gravity of Condensate Bibls. Condensate/MMCF Gravity of Condensate Choke Size OIL CONSERVATION DIVISION MAR 2 2 1993 By Date Aproved MAR 2 2 1993 Title SUPERVISOR DISTRICT 13					· · · · · · · · · · · · · · · · · · ·							
Actual Prod. During Test GAS WELL Actual Prod. test— MCF/D Testing Method/pirod. back pr.) VI.OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SANDRA K. LIESE Printed Name 3/15/93 Gas – MCF Bbls. Condensate/MMCF Gravity of Condensate Choke Size OIL CONSERVATION DIVISION MAR 2 2 1993 By Date Aproved MAR 2 2 1993 Title SUPERVISOR DISTRICT 13	Length of Test	Tubing Pressu	ıre			Casing Pres	sure		Choke Size			
GAS WELL Actual Prod. test— MCF/() Testing Method(picol, back pr.) Tubing Pressure (Shut—in) Tubing Pressure (Shut—in) Casing Pressure (Shut—in) Casing Pressure (Shut—in) Choke Size OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SANDRA K. LIESE Printed Name 3/15/93 Gravity of Condensate Bbls. Condensate/MMCF Gravity of Condensate Choke Size OIL CONSERVATION DIVISION MAR 2 2 1993 By Title SUPERVISOR DISTRICT 13	Actual Prod. During Test	Oil Phb										
Actual Prod. test – MCF/I) Testing Method(pirol, back pr.) Tubing Pressure (Shut – in) Tubing Pressure (Shut – in) Casing Pressure (Shut – in) Choke Size VI.OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SANDRA K. LIESE GENERAL CLERK Printed Name 3/15/93 GENERAL CLERK Title SUPERVISOR DISTRICT 13	Actual Front During Fest	Oli – Bbs.				Water - Bb	ls.		Gas - MCF			
Testing Method(pitol, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI.OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SANDRA K. LIESE Printed Name 3/15/93 326-7600 Gasing Pressure (Shut-in) Choke Size OIL CONSERVATION DIVISION Date Aproved MAR 2 2 1993 By SUPERVISOR DISTRICT 13	GAS WELL											
VI.OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SANDRA K. LIESE Printed Name 3/15/93 GENERAL CLERK Title SUPERVISOR DISTRICT 13	Actual Prod. test - MCF/D	Length of Test				Bols. Conde	ensate/MMC	F	Gravity of Co	ondensate		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Aproved MAR 2 2 1993 Sandra K. LIESE Printed Name 3/15/93 326-7600 GIL CONSERVATION DIVISION Date Aproved MAR 2 2 1993 Title Supervisor district 13	Testing Method(pirol, back pr.)	Tubing Pressu	ıre (Shut-i	n)	·	Casing Pres	sure (Shut-	≁in)	Choke Size			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Aproved MAR 2 2 1993 Sandra K. LIESE Printed Name 3/15/93 326-7600 GIL CONSERVATION DIVISION Date Aproved MAR 2 2 1993 Title Supervisor district 13	VI ODEDATOD CEDTIE	ICATE	$\Delta \Gamma \Delta$	OMOL	IANIOE				and and and	diametrical		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Aproved MAR 2 2 1993 Signature SANDRA K. LIESE Printed Name Title 3/15/93 326-7600 Date Aproved MAR 2 2 1993 Title SUPERVISOR DISTRICT 13	VI.OPERATOR CENTIF	TOATE	OF C	OMPL	IANCE							
Date Aproved MAR 2 2 1993 SANDRA K. LIESE GENERAL CLERK Printed Name Title 3/15/93 326-7600 Title Date Aproved MAR 2 2 1993 By 3	Division have been complied with and that the	information give				OIL (CONS	SERVA	NOIT	DIVISIO	N	
SANDRA K. LIESE GENERAL CLERK By 3/15/93 GENERAL CLERK By SUPERVISOR DISTRICT 13	Lucha & Lies						Date Aproved MAR 2 2 1993					
Printed Name Title 3/15/93 326-7600 Title SUPERVISOR DISTRICT #3	•						12.01		\ _1			
3/15/93 326-7600 Title SUPERVISOR DISTRICT #3			LERK			By		مساط	·) (34			
- TillO						Title		SUPER	VISOR DIS	STRICT 44	 }	
						11116					-	

INSTRUCTIONS: This form is to be filled in compliance with Rule 1104
 Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.