

31
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-079366

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rincon Unit

8. FARM OR LEASE NAME

Rincon Unit

9. WELL NO.

112

10. FIELD AND POOL, OR WILDCAT

Blanco S. Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 30, T. 2N, R. 10E, M. 10N

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

1. ☐ OIL
WELL ☐ GAS
WELL ☒ OTHER

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

3300 N. Butler, Suite 200, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1090' FSL & 1450' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether on FT. or M.)

6623' DF

RECEIVED

APR 24 1991

OIL CON. DIV.

DIST. 3

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PCLL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☒

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

P & A well as per BLM approval.

4/11/91 MIRU Bedford P&A rig.

TOOH with 1 1/4" tubing. TIH with cement retainer on tubing and set at 3133'. Pumped 26 sx class "B" cement (31 ft³). Spotted 68 sx (76 ft³) above retainer. Cement top at 2402'. Loaded hole with 9.0 ppg mud. Shot 2 squeeze holes at 1333'. Set cement retainer at 1285'. Could not pump below retainer. PO retainer: Pumped 25 sx (30 ft³) class "B" cement down tubing with full returns out surface casing. Spotted balanced plug with mud with calculated cement top at 1135'. Shoot 3 squeeze holes at 180'. Load hole with 9.0 ppg mud and circulate to surface. Pumped 57 sx (67 ft³) class "B" cement down casing and circulate 6 sx to surface.

4/16/91 Set P&A marker and release rig.

Will rehab location when appropriate.

- Proposed to pump out of top well bore
and shut down well to extend until
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED

S. G. Katirgis

TITLE

Petroleum Engineer

DATE

4/18/91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APR 18 1991

AREA MANAGER
FARMINGTON FIELD OFFICE

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.