Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 079365-A

ne and the form for proposals to dr	AND REPORTS ON WELLS ill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	
SUBMIT IN TRIPLICATE		7. If Unit or CA. Agreement Designation RINCON UNIT
1. Type of Well Oil Well Well Other		8. Well Name and No. #121
2. Name of Operator UNION OIL COMPANY OF CALIFORNIA		9. API Well No. 30-039-06949
3. Address and Telephone No. P.O. Box 2620, Casper, WY 82602 (307) 234-1563 Ext. 116		10. Field and Pool, or Exploratory Area South Blanco PC
4. Location of Weil (Footage, Sec., T., R., M., or Survey Description) 990' FSL, 1650' FEL, Sec. 23, T27N-R6W		11. County or Parish. State Rio Arriba, NM
12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	XXAbandonment Recompletion	Change of Plans New Construction
Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing Other	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Wei Completion or Recompletion Report and Log form
as per the attached procedure	CEIVED) OCT 2 - 1995	95 0CT 15 PH 3: 22
Signed January Denson (This space for Federal or State office use) Approved by Conditions of approval, if any:	Title	Date 10-13-95 APPROVED AS AMENDED Ted Substably flise, 1989 or traudulent statement
Title 18 U.S.C. Section 1001, makes it a crime for any person or representations as to any matter within its jurisdiction.	n knowingly and willfully to make to any department of agency	DISTRICT MANAGER
	*See instruction on Reverse Side	METRIC I MANAGE.

RINCON UNIT WELL #121 P & A PROCEDURE

- Set and test deadmen. MIRU service rig and equip. Kill well if necessary. ND tree. NU BOP's.
- 2) Tag ETD. Strap out of hole $w/1\frac{1}{4}$ tbg and lay down same. PU 2-3/8" work string and clean out if necessary. TIH $w/5\frac{1}{2}$ " cmt retainer on 2-3/8" tbg to $\pm 3275'$. Pump thru retainer before setting. Set retainer @ $\pm 3275'$.
- 3) Squeeze Pictured Cliffs 3329'-3385' w/50 sx Class "B" cmt containing 2% Cacl. Sting out of retainer and spot 30 sx same cmt from 3275'-±3000' (across Fruitland interval). PU w/tbg to ±2950'. Circ tbg and wellbore clean (PLUG #1). Circ. well w/mud laden fluid.
- 4) POOH, laying down 2-3/8" tbg to $\pm 2900'$ (NOTE: Top of Kirtland at $\pm 2830'$). Pump and spot 25 sx same cmt from $\pm 2900'$ to $\pm 2700'$. (PLUG #2).
- 5) POOH, laying down 2-3/8" tbg to ± 2700 ' (NOTE: Top of Ojo Alamo at ± 2590 '). Pump and spot 30 sx same cmt from ± 2700 ' to ± 2350 ' (PLUG #3).
- 6) POOH. Perforate $5\frac{1}{2}$ " csg @ ± 1600 ' (NOTE: Top of Naciemento @ ± 1500 ') w/4 spf per 1 ft.
- 7) TIH w/5½" cmt retainer on 2-3/8" tbg to ±1400'. Pump thru retainer before setting. Set retainer @ ±1400'. Pump 35 sx same cmt thru retainer and thru perfs @ ±1600'. (PLUG #4).
- 8) POOH, laying down the Perforate $5\frac{1}{2}$ csg @ $\pm 150'$. Pump 25 sx same cmt from surf thru perfs @ 150' and up $5\frac{1}{2}$ " x 9-5/8" annulus. (PLUG #5).
- 9) Cut off csg 4' below GL. Install dry hole marker. Clean up and restore location.

UNOCAL ROCKY MOUNTAIN ASSET GROUP WELL: 121 RINCON UNIT: Rev. 5/26/95 LOCATION: 990' NSL 1650' WEL SEC 23 T27N R6W JВM NMSTATE: Rio Arriba COUNTY: Pictured Cliffs PRODUCING FORMATION: 3/29/58 SPUD DATE: 6694' Elevation = KB =8-5 8" 24# 8RD J-55 @ 132'; 121' Casing--Cmt w/100 sx--Circ to surface 1-1/4" 2.4# Tubing FHD = 3399' 111 jts. 1-1/4" 8RD Grade "A" tbg = 3391' P.C. PERFS: 3329-33451 3353-3373' 3379-3385' COTD (a) 3410' 5-1/2" 15.5# 8RD J-55 @ 3422'; 3412' Casing--Cmt w/150 sx--Single Stage Top of cement by temperature survey @ 2450' TD = 3423'