

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - -" for such proposals

FORM APPROVED
Budget Bureau no. 1004-0135
Expires March 31, 1993

5. Lease Designation and Serial No.
SF - 079365 - A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

070 EAPLINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA DBA UNOCAL

3. Address and Telephone No.

913 W. BROADWAY, P.O. BOX 850, BLOOMFIELD, NEW MEXICO 87413

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL, 1650' FEL

UL O, SEC. 23, T27N, R6W

7. If Unit or CA Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #121

9. API Well No.

30-039-06949

10. Field and Pool, or Exploratory Area

SO. BLANCO PICTURED CLIFFS

11. County or Parish, State

RIO ARriba, NEW MEXICO

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☐ Subsequent Report (FINAL)
☒ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection
☐ Dispose Water

(Note: report results of multiple completion on well completion or recompletion report and log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached abandonment report for Rincon Unit #121.

RECEIVED
DEC 18 1995
OIL & GAS
11:18

14. I hereby certify that the foregoing is true and correct

Signed

Jim Benson

Title

Drilling Superintendent

Date

December 8, 1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC(D)

Rincon Unit #121
P & A Report

MIRU. Drake Well Service Unit #19. N.D. Tree. N.U. BOP. Strap out of hole laying down 111 jts. (3391') 1 1/4" tbg. P.U. 5 1/2" scraper on 2 7/8" tbg. and TIH. Tag up @ 3405'. TOH. TIH w/ 5 1/2" cmt. retainer on 2 7/8" tbg.. Set retainer @ 3270'. Stung out and circ'ed well w/mud. Stung into retainer and established injection rate of 3 BPM 150 psi. Mixed and pumped (through retainer) 50 sx class G cmt. (wt 15.8 ppg, yield 1.16 cu. ft./sx). Stung out of retainer and spotted 30 sx same cmt from 3270'-+3000', (Plug #1). P.U. to 2900'. Spotted 75 sxs same cmt. from 2900' to +2350', (Plug #2). TOH. Perforated 5 1/2" csg from 1864'-1865' @ 4 SPF. TIH w/ 5 1/2" cmt. retainer on 2 7/8" tbg and set @ 1660'. Est. Inj. rate of 1.5 BPM-2000 psi. Mixed and pumped (through retainer) 65 sx same cmt.. Stung out of retainer and spotted 5 sx same cmt on top of retainer @ 1660', (Plug #3). TOH. Perforated 5 1/2" csg 182'-183' @ 4 SPF. Mixed and pumped 100 sx same cmt. down 5 1/2" csg., through perms @ 182' and up 5 1/2" x 8 5/8" annulus. Circ'ed 5 bbls. cmt. to surface, (Plug #4). N.D. BOP. Cut off wellhead and csg 4' below G.L. weld on dry hole marker. Cleaned up location. Well P&A'ed 12/06/95.