

NEW MEXICO OIL CONSERVATION COMMISSION
GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA
EXCEPT BARKER DOME STORAGE AREA)

72-197

Pool South Blanco Formation Pictured Cliffs County Rio Arriba
Purchasing Pipeline El Paso Natural Gas Date Test Filed _____
Operator El Paso Natural Gas Lease Rincon Unit Well No. 110
Unit 0 Sec. 19 Twp. 27 Rge. 6 Pay Zone: From 3076 To 3130
Casing: OD 5-1/2 WT. 15.5 Set At 3199 Tubing: OD 1-1/4 WT. 2.4 T. Perf. 3085
Produced Through: Casing X Tubing X Gas Gravity: Measured .689 Estimated _____
Date of Flow Test: From 8/30/58 To 9/7/58 * Date S.I.P. Measured 3/28/58
Meter Run Size _____ Orifice Size _____ Type Chart _____ Type Taps _____

OBSERVED DATA

Flowing casing pressure (Dwt) _____ psig + 12 = _____ psia (a)
Flowing tubing pressure (Dwt) _____ psig + 12 = _____ psia (b)
Flowing meter pressure (Dwt) _____ psig + 12 = _____ psia (c)
Flowing meter pressure (meter reading when Dwt. measurement taken):
Normal chart reading _____ psig + 12 = _____ psia (d)
Square root chart reading (_____) ² x spring constant _____ = _____ psia (d)
Meter error (c) - (d) or (d) - (c) _____ ± _____ = _____ psi (e)
Friction loss, Flowing column to meter:
(b) - (c) Flow through tubing: (a) - (c) Flow through casing _____ = _____ psi (f)
Seven day average static meter pressure (from meter chart):
Normal chart average reading _____ psig + 12 = _____ psia (g)
Square root chart average reading (6.75) ² x sp. const. 5 _____ = 228 psia (g)
Corrected seven day avge. meter press. (p_f) (g) + (e) _____ = 228 psia (h)
P_t = (h) + (f) _____ = 1065 psia (i)
Wellhead casing shut-in pressure (Dwt) _____ psig + 12 = 1065 psia (j)
Wellhead tubing shut-in pressure (Dwt) _____ psig + 12 = 1065 psia (k)
P_c = (j) or (k) whichever well flowed through _____ = 1065 psia (l)
Flowing Temp. (Meter Run) 66 °F + 460 _____ = 526 °Abs (m)
P_d = 1/2 P_c = 1/2 (l) _____ = 539 psia (n)

Q = _____ X $\left(\frac{\text{FLOW RATE CALCULATION}}{\sqrt{(c)} = \dots = \dots} \right)^* = \underline{273} \text{ MCF/da}$
(integrated) $\sqrt{(d)} = \dots$

DELIVERABILITY CALCULATION

D = Q 273 $\left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right]^n = \underline{223} \text{ MCF/da.}$
 $\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} = \frac{869,408}{1,101,485}$ n $\frac{.7893}{.8180}$

SUMMARY

P_c = 1077 psia
Q = 273 Mcf/day
P_w = 242 psia
P_d = 539 psia
D = 223 Mcf/day

Company El Paso Natural Gas
By Original Signed
Title Harold L. Kendrick
Witnessed by _____
Company _____

* This is date of completion test.
* Meter error correction factor

REMARKS OR FRICTION CALCULATIONS

GL	(1-e ^{-S})	(F _c Q) ²	(F _c Q) ² (1-e ^{-S}) R ²	P _t ² (Column i)	P _t ² + R ²	P _w
2126	.143	45.172	6,460	51,984	58,444	242

D at 250 = 270

