Form 9-831 (Feb. 1951)	8

(SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

and Office	Senta P.
ease No	079366
Jnit 1	lincon Unit

## SUNDRY NOTICES AND REPORTS ON WELLS

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OTICE OF INTENTION TO DRILL	X s	SUBSEQUENT REPORT	OF WATER SHUT-OF	FF	
OTICE OF INTENTION TO CHANGE PI	ANS S	UBSEQUENT REPORT	OF SHOOTING OR A	CONTING POR	1-W-1
OTICE OF INTENTION TO TEST WATE		UBSEQUENT REPORT	- 1	37	<u></u>
OTICE OF INTENTION TO RE-DRILL	OR REPAIR WELL	SUBSEQUENT REPORT	OF RE-DRILLING OF	REPAIR	ac. (-) (
OTICE OF INTENTION TO SHOOT OR	ACIDIZE	SUBSEQUENT REPORT	OF ABANDONMENT.	CFP 1	9  <i>139</i>
OTICE OF INTENTION TO PULL OR A	LTER CASING S	UPPLEMENTARY WELL	L HISTORY	<u> </u>	
OTICE OF INTENTION TO ABANDON	WELL			0.0501.001	CI 5 8
(INDICA:	E ABOVE BY CHECK MARK NATUR	E OF REPORT, NOTICE	, OR OTHER DATA)	FALMING DIV.	(3 <del>M-M]:A.</del>
	•	September	14,		1961
ll No. 158 is locat	ed 1090 ft. from S	line and	o ft. from	line of sec.	22
. Section 22	27-H 6	- <b>V</b>	H.M.P.K.	J	
(¼ Sec. and Sec. No.)	(Twp.) (Range)	(M	eridian)		
in Dakota	Rio Arriba (County or Subdi		How Mastice	Territory)	
(Field)	<b>,</b>	•	,	-,	
te names of and expected depths to is intended to drill perforate and fracts	DETAILS Cobjective sands; show sizes, weiging points, and all other im	F WORK this, and lengths of paper tant proposed work tools three	rk) I <b>the Dakot</b> i	formation	
te names of and expected depths to is intended to drill perforate and fracts ling Program: 10 3/4" # 280' 1	DETAILS Cobjective sands; show sizes, weiging points, and all other imit a well with roter tre possible groduc	of WORK this, and lengths of proportion proposed wo y tools thru ing somes.	the Dakota Bet. T.D. 7	a formation 7666'.	
te names of and expected depths to is intended to drill perforate end fracts ling Program: 30 3/4" @ 280' 1 4 1/2" @ 7666'	DETAILS Cobjective sands; show sizes, weiging points, and all other imit a well with reterm the possible production.  The 200 shall common commonted in three	of WORK the, and lengths of proposed wo ty tools thru ing somes.  t circulated	the Dakote Bet. T.D. 7	formation 7666'.	end
te names of and expected depths to is intended to drill perforate and fracts ling Program: 10 3/4" @ 280' : 4 1/2" @ 7666' 1st stage-i	DETAILS Cobjective sands; show sizes, weiging points, and all other im  a well with reter  re possible produce  ith 220 sks. common command in three	of WORK the, and lengths of proportion proposed wo ry tools thruing somes.  t circulated stages.	the Dakote Bet. T.D. 7	formation 7666'.	end
to names of and expected depths to is intended to drill perforate and fracts ling Program: 10 3/4" @ 280' 1 4 1/2" @ 7666' 1st stage-1 2nd stage-	DETAILS Cobjective sands; show sizes, weiging points, and all other imit a well with roter re possible produce the 220 sks. common community of the 220 sks. common community.	of WORK this, and lengths of piportant proposed wo y tools three ing somes.  t circulated stages.	the Dakots Bet. T.D. 7  to surface cover 200'	a formation 7666'. ' above Gre ' above Cli	end
te names of and expected depths to is intended to drill perforate and fracts ing Program: 10 3/4" @ 280' : 4 1/2" @ 7666' 1st stage-1 2nd stage-	objective sands; show sizes, weiging points; and all other im  a well with roter  re possible produce  oth 200 shs. common  commented in three  13 cu.ft. shurry-5  60 cu.ft. shurry-5	of WORK this, and lengths of proportion proposed wo y tools thru ing somes.  t circulated stages. Of excess to	the Dakots Bet. T.D. 7  to surface cover 200'	a formation 7666'. ' above Gre ' above Cli	end
is intended to drill perforate and fractions Program: 10 3/4" @ 280' 1 1/2" @ 7666' 1st stage- 2nd stage- 3rd stage-	DETAILS Cobjective sands; show sizes, weiging points, and all other im  a well with roter  tre possible produce  with 220 shs. common  commented in three  23 cu.ft. shurry-5  60 cu.ft. shurry-5  AC cu.ft. shurry-3  a dedicated to this	of WORK the, and lengths of papertant proposed work y tools three ing somes.  It circulated stages. Of excess to generated stages.	the Dakots Bet. T.D. 7  to surface cover 200'	shove Greaton Alamo.	end mhorn fr House VFD 8 1961
is intended to drill perforate and fracta ing Program: 10 3/4" @ 230' 1 1/2" @ 7666' 1st stage- 2nd stage- 3rd stage- 3rd stage- 3rd stage- 18/2 of Section 22 i	DETAILS Cobjective sands; show sizes, weiging points, and all other im  a well with roter  tre possible produce  with 220 shs. common  commented in three  23 cu.ft. shurry-5  60 cu.ft. shurry-5  AC cu.ft. shurry-3  a dedicated to this	of WORK this, and lengths of proportion proposed wo y tools thru ing somes.  t circulated stages. Of excess to	the Dakots Bet. T.D. 7  to surface cover 200'	a formation 7666'. ' above Gre ' above Cli	end mhorn fr House VFD 8 1961
is intended to drill perforate and fractions in the second fractions in the second fractions in the second second stage of section 22 in the second stage of section 22 in the second stage of section 22 in the second sec	DETAILS Cobjective sands; show sizes, weiging points, and all other im  a well with rotar  tre possible produce  with 280 shs. common  commented in three  li cu.ft. shurry-5  cu.ft. shurry-5  cu.ft. shurry-5  must receive approval in writing	of WORK the, and lengths of papertant proposed work y tools three ing somes.  It circulated stages. Of excess to generated stages.	the Dakots Bet. T.D. 7  to surface cover 200'	shove Greaton Alamo.	end mhorn. fr House VFD 8 1961
is intended to drill perforate and fractions Program: 10 3/4" @ 280' a 4 1/2" @ 7666' 1st stage- 2nd stage- 3rd stage- 3r	DETAILS Cobjective sands; show sizes, weiging points, and all other im  a well with rotar  tre possible produce  with 280 shs. common  commented in three  li cu.ft. shurry-5  cu.ft. shurry-5  cu.ft. shurry-5  must receive approval in writing	of WORK the, and lengths of proportion proposed wo by tools thruing some.  It circulated stages.  Of excess to be excess t	the Dakots Bet. T.D. 7  to surface cover 200'	shove Greation 7666.  SEP1 SEP1 DIST	and make a second secon

## NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acrosps Delication Plat

Swetton A.

Date SEPTEMBER 6, 1961

Operator EL PASO NATURAL CAS	COMPANY Lease	RINCON	SF 079366
Wall No. 158 Unit Letter N	Section 22	Township 27-N R	ange : 6-W NMPM
Located 1090 Feet From		_ Feet From	
County RIO ARRIBA G. L.	Elevation 6515		320 A cres
Name of Producing Formation	DAKOTA	Pool BASIN DAKOT	<u>A</u>
		1 1 1 6	

- 2. If the answer to question one is "no", have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes... No ... If answer is "yes", Type of Consolidation.
- 3. If the answer to question two is "no", list all the owners and their respective interests below:

Owner Land Description

Section B.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

(Operator)

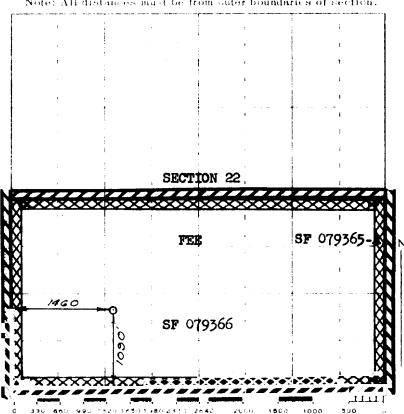
Original Signed D. W. Meehan (Representative)

Dog 200.

(Address)

Parentagion, les invisco

Note: All distances must be from outer boundaries of section.



Scale 4 inches equal I mile



This is to certify that the above plat was prepared from field notes of actual moveys much by no or under my respective and that the same are true and correct to the best of my knowledge and taking.

that surveyed SEPTEMBER 5, 1961

(deal)

Farmington, New Mexico

Registered Professional Engineer and or Land Surveyor