F rm: 3160-5 N vember 1983)

UNITED STATES

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

DEPARTMENT OF THE INTERIOR (Otter instructions on re- BUREAU OF LAND MANAGEMENT			SF 079366
SUNDRY NOTICE OF THE SUNDRY NO	CES AND REPORTS ls to drill or to deepen or plug TION FOR PERMIT—" for such i		6 IF INDIAN, ALLOTTEE OR TRIBE NAME
GAS WELL OTHER			7. UNIT AGREEMENT NAME Rincon Unit
2. NAME OF OPERATOR Union Oil Company of	of California		8. FARM OR LEASE NAME Rincon Unit
3. APDRESS OF OPERATOR			9. WELL NO.
P. O. Box 2620 - Casper, WY 82602-2620			158
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1090' FSL & 1460' FWL (SE SW)			10. FIELD AND POOL, OR WILDCAT Basin Dakota
			11. SEC., T., E., M., OR BLE. AND SURVEY OR ARMA
			Sec. 22, T27N, R6W
14. PERMIT NO.	15 ELEVATIONS (Show whether D	F, RT, GR. etc.)	12. COUNTY OR PARISH 13. STATE
API 30-039-06951	65	15' GR 65250F	Rio Arriba NM
16 Check App	propriate Box To Indicate 1	Nature of Notice, Report, or (Other Data
NOTICE OF INTENTION TO:		SUBSEQ	UENT REPORT OF:
TEST WATER SHUT-OFF	LL OR ALTER - ASING	WATER SHUT-OFF	REPAIRING WELL
ERACTURE TREAT	LITIPLE COMP ETE	PRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	BANDON®	SHOOTING OR ACIDIZING	ABANDONMENT*
	IANGE PLANS	Other)	
Repair & Reacti	ivate X	NOTE: Report results	s of multiple completion on Well eletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* THE CONTRACTOR

7673' TD; 7604' ETD

Perfs:

7376-84', 7402-10', 7420-28'

(Graneros)

10-3/4" @ 309' w/220 sx

4-1/2" @ 7672' w/470 sx

7542-46', 7552-56', 7562-66'

7574-78' (Dakota)

The Rincon Unit Well No. 158 was idled in March of 1985 due to excessive water production, and the tubing is sanded in. The BLM requires that this well be repaired or plugged. Union proposes to fish the tubing, locate and correct the water problem, and reactivate the well.

Proposed Plan of Procedure

Set and test anchors. MIRU pulling unit. Blow down tubing and casing. If necessary, kill well with 2% KCl. Fish and recover N.U. BOP. Locate and squeeze hole in casing. Clean out to ±7604' PBTD. Run production tubing with packer at ±7300'. Swab well in and release rig.

Mach AAA	APPROVED
SIGNED CONN R Underhill District Drilling Supt.	4-25-89 DATE
This space for Federal of State office use) APPROVED BY	MAY 0 4 1989
CONDITIONS OF APPROVAL, IF ANY: *See Instructions on Reverse Side	AREA MANAGER HMINGTON RESOURCE AREA