

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

3300 N. Butler, Suite 200, Farmington, NM 87401 (505) 326-7600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1090' FSL & 1460' FWL

Sec.22, T27N, R6W

5. Lease Designation and Serial No.

SF 079366

6. If Indian, Allottee or Tribe Name

N.M.

7. If Unit or CA, Agreement Designation

Rincon Unit

8. Well Name and No.

Rincon Unit

9. API Well No.

158

10. Field and Pool, or Exploratory Area

Basin Dakota/Und. Gallup

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompleton
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Recomplete Uphole

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompleton Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to plug the Dakota zone and recomplete the uphole Gallup formation.

1. MIRUSU.
2. Set cement retainer above Dakota perms. Squeeze Dakota w/ 50 sx class "B" cement. Spot 5 sk plug on top of retainer. Pressure test.
3. Run GR-CCL-CBL and temperature logs across Gallup. Squeeze w/ cement as necessary.
4. Spot acid across lower Gallup. Perforate lower Gallup from 6977'-85' w/2 JSPF. Fracture stimulate the lower Gallup w/ 50,000# sand in gelled water down tubing.
5. Set BP above lower Gallup. Spot acid across upper Gallup. Perforate upper Gallup from 6592'-6875' w/ 17 shots. Breakdown upper Gallup w/ acid. Fracture stimulate upper Gallup w/ 100,000# sand in gelled water.
6. Flow both zones and cleanup. Run after frac logs.
7. Land tubing string at 6980'.
8. Clean up location and release rig.

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OIL CON. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed S. G. Katirjae

Title Petroleum Engineer

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

APPROVED

Date 6-14-91

Date

J. M. Lorenson
AREA MANAGER
FARMINGTON RESOURCES AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

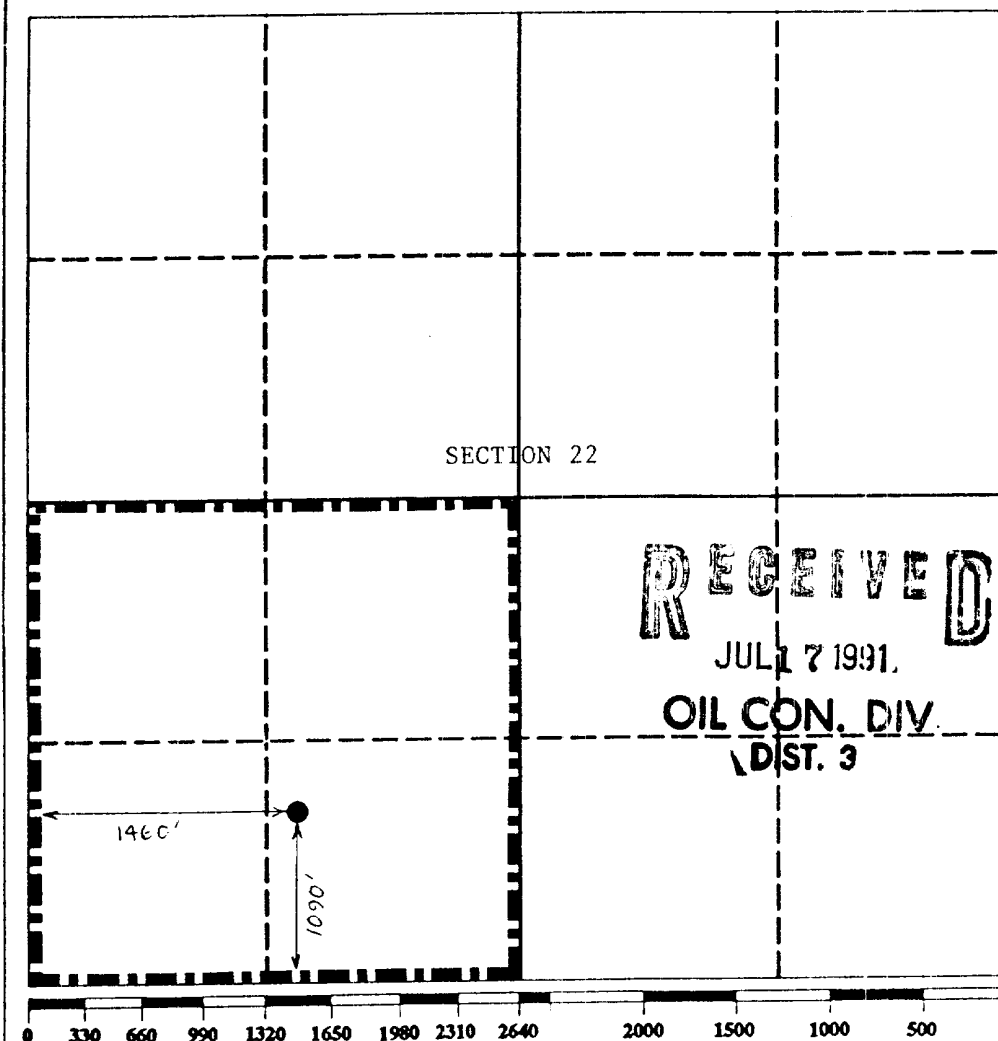
WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

019 FARMINGTON, N.M.

Operator Union Oil Company of California			Lease Rincon Unit SF 079366		Well No. 158
Unit Letter N	Section 22	Township 27N	Range 6W	County Rio Arriba	
Actual Footage Location of Well: 1090 feet from the South line and 1460' feet from the West line					
Ground level Elev. 6515'	Producing Formation Gallup		Pool Wildcat Gallup	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☒ Yes ☐ No If answer is "yes" type of consolidation Unitization
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature William Hering
Printed Name William Hering
Position Dist. Petroleum Engineer
Company Union Oil Co. of Calif.
Date 9-21-90

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____
Signature & Seal of Professional Surveyor _____
Certificate No. _____