

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

3300 N. Butler, Suite 200, Farmington, NM 87401 (505) 326-7600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1090' FSL & 1460' FWL

Section 22, T27N, R6W

5. Lease Designation and Serial No.

SF 079366

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

158

9. API Well No.

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☒ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-22-89 MIRUSU.

Fished for stuck tubing - 10 days. Recovered tubing. Pressure tested casing from surface to 7304' (above top perf) to 1500 psi. Held ok. Set packer below perfs and pumped into casing between 7587'-7593'. Ran GR-CCL from 7577'-6500'. Isolated lower set Dakota perfs (7542'-7578') and swabbed water. Isolated upper set Dakota perfs (7462'-7518') and swabbed water. Isolated Graneros perfs (7376'-7428') and fluid level dropped. Dakota interval communicated behind pipe. Set CIBP at 7440'. Landed 2-3/8", 4.7#, J-55, EUE at 7364'. S.N. at 7332'.

10-21-89 Release rig.

RECEIVED

JUL 17 1991.

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

S. G. Katirgis
S.G. Katirgis

Title Petroleum Engineer

Date 7/11/91

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

NMOCD

Date

FARMINGTON RESOURCE AREA

BY