

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT ---" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA DBA UNOCAL

3. Address and Telephone No.

913 W. BROADWAY, P.O. BOX 850, BLOOMFIELD, NEW MEXICO 87413

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1090' FSL, 1460' FWL (SE SW)

UL N, SEC. 22, T27N, R6W

FORM APPROVED
Budget Bureau no. 1004-0135
Expires March 31, 1993

5. Lease Designation and Serial No.

SF - 079366

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #158

9. API Well No.

30-039-06951

10. Field and Pool, or Exploratory Area

Basin DAKOTA

11. County or Parish, State

RIO ARriba, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☐ Subsequent Report (FINAL)
☒ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection
☐ Dispose Water

(Note: report results of multiple completion on well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

See attached abandonment report for Rincon Unit #158.

RECEIVED
DEC 18 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Jim Benson Title Drilling Superintendent

Date December 8, 1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JB/sl

NMOCD

DEC 15 1995

Rincon Unit #158
P & A Report

MIRU. Aztec Well Service Unit #391. N.D. Tree.
N.U. BOP. Tag ETD and strap out of hole w/2 3/8" tbg.
(strap - 7440'). TIH w/ 4 1/2" cmt. retainer on 2
3/8" tbg.. Set retainer @ 7292'. Est. Inj. rate of
1.5 BPM - 1100 psi. Mixed and pumped (through
retainer) 75 sx class G cmt. w/2% CaCl₂ (mixed @ 15.8
ppg, yield 1.15 cu ft/sx). Stung out of retainer and
spotted 25 sx same cmt from 7292'-6963'. (Plug #1).
TOH to 6920'. Circ'ed well w/mud. TOH to 6452'.
Spotted 25 sx same cmt. from 6452'-6123' (Plug #2).
TOH to 5018'. Spotted 25 sx same cmt. from 5018' -
4689', (Plug #3). TOH to 3240'. Spotted 30 sx same
cmt. from 3240' - 2845'. (Plug #4). TOH. Perforated
4 1/2" csg. from 2510' - 2511' @ 4 SPF. TIH w/4 1/2"
cmt. retainer on 2 3/8" tbg.. Set retainer @ 2429'.
Est. Inj. rate of 1.5 BPM - 2300 psi. Mixed and
pumped (through retainer) 60 sx same cmt. @ 1.5 BPM-
1800 psi. Stung out of retainer and spotted 10 sx
same cmt. from 2429'-2299' (Plug #5). TOH.
Perforated 4 1/2" csg from 1600'-1601' @ 4 SPF, and
355' to 356' @ 4 SPF. TIH w/ 4 1/2" cmt retainer on
2 3/8" tbg. Set retainer @ 1492'. Est. Inj. rate of
1.5 BPM - 1300 psi. Mixed and pumped (through
retainer) 75 sx same cmt @ 2 BPM - 1100 psi. Stung
out and spotted 10 sx same cmt. from 1492' - 1362',
(Plug #6). TOH. Mixed and pumped (down 4 1/2" csg.)
175 sx same cmt. through perfs @ 355' and up 4 1/2" x
10 3/4" annulus. Circ'ed cmt. to surface, (Plug #7).
Cut off wellhead and csg 4' below G.L. weld on dry
hole marker. Cleaned up location. Well P&A'ed
11/19/95.

Note: P&A procedure witnessed by Belva Christensen,
BLM-Farmington.

Note: Received verbal approval from Steve Mason not
to set plug from 2653'-2530' on 11/3/95.