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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

EARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: EI Paso Natural GaS Company Rincon Unit Well No. 174 in SE 1/4 SW 1/4				, ·	armington,	New Mex	ico	Decemb	er 6, 196
RI Paso Natural Ges Company Rincon Unit (Campany or Operator) (Campany or Operator) Sec. 19 T. 27-N. R. 6-V., NMPM., Basin Dakota Poor Description of Space (Campany or Operator) Please indicate location: D. C. B. A. PRODUCING INTERVAL Perforations 7538-Nh; 7486-98; 7357-63; 7392-98; Open Hole None Casing Shoe 7622 Depth 7516 Oil Well Test Natural Prod. Test: bbls, oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Size (FOOTAGE) Surv Feet Sax 95/8" 310 210 Casing Acade of Testing (pitot, back pressure, etc.): Feet Sax 1					` ,				(Date)
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Sec. 19 T. 27-N. R. 6-N. NMPM. Basin Dakota Pool Depth Total Letter Please indicate location: Please indicate location: County. Date Spudded. 9-29-62 Date Drilling Completed 10-17-62 T562						01(4	, in	SE /4	5W
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