Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

DISTRICE II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

000 Rio Brazas Rd., Aztec, NM 8741	HEQUE				BLE AND L AND NA						
)perator	Well API No.										
Amoco Production Company					3003906953						
1670 Broadway, P. O.		Denve	r,	Colorac							
leason(s) for Filing (Check proper box lew Well		Change in T	`ianso	orter of:	Ծահ	et (Please exp	lain)				
ecompletion	Oil		Ory G	[-7							
hange in Operator	Casinghead	Gas 🗌 🤆	Conde	nsate [
change of operator give name Te	nneco Oil	E & P	, 6	162 S.	Willow,	Englewoo	od, Colo	rado 80	0155		
. DESCRIPTION OF WEL	L AND LEAS	SE									
ase Name Well No. Pool Name, Includi					ng Formation H (PICT CLIFFS) FEDEF			Lease No. RAL NMO 13688			
SAN JUAN 28-7 UNIT	P	4 B	LAN	CO 500	IH (PICI	CLIFFS)	£ EDE	KAL	NIO1	3000	
Unit Letter	. 990	1	Feet F	nom The FS	SL Lin	e and 990	Fe	et From The	FWL	Line	
	271	-						DIO ADDIDA		<i>G</i>	
Section 22 Town	ship 2/N		Range	;/ W	,N	мрм,	KIO A	KKIDA		County	
I. DESIGNATION OF TRA				ID NATU	JRAL GAS						
lame of Authorized Transporter of Oi	· 🗀 '	or Condens	ale	女	Address (Gi	ve address to w	hich approved	copy of this	form is 10 be se	int)	
lame of Authorized Transporter of Ca	singhead Gas	<u></u>	or Dry	Gas X	Address (Gi	Address (Give address to which approved			form is to be se	nt)	
L PASO NATURAL GAS (·			EL PASO, TX 79978			
well produces oil or liquids, ve location of tanks.	Unit !	Sec.	Twp.	Rge	. le gas actual	ly connected?	When	7			
this production is commingled with the	hat from any other	r lease or p	ool, gi	live comming	ling order num	ber:					
V. COMPLETION DATA	<u> </u>				<u>-</u>				_,	_,	
Designate Type of Completi		Oil Well	- !	Gas Well	New Well	Workover	Deepen	j Plug Back I	Same Res'v	Diff Res'v	
ate Spudded	Date Compl.	Ready to	Prod.		Total Depth	·	_L	P.B.T.D.		<u> </u>	
					- A.			ļ			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
erforations					. 1			Depth Casi	ng Shoe		
		IRING (~ASI	ING AND	СЕМЕНТІ	NG RECO	RD	1			
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
								ļ. 			
					-						
. TEST DATA AND REQU	EST FOR A	LLOWA	BLE	2						,	
IL WELL (Test must be aft ate First New Oil Run To Tank	er recovery of total		f load	oil and mu			llowable for thi nump, gas lift,		jor juli 24 nou	<i>us.)</i>	
are that new on Run to tank	Date Of Test							· 			
ength of Test	Tubing Press	Tubing Pressure				nte		Choke Size			
al Prod. During Test Oil - Bbls.				Water - Bbis.				Gas- MCF			
ctual Prod. During Test	On - Dois.							J			
GAS WELL									-		
ctual Prod. Test - MCI/D						Bbls. Condensate/MMCF			Gravity of Condensate		
	Tubing Pose	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
sting Method (pitot, back pr.)	. donig i tes	reough resourc (olivern)									
I. OPERATOR CERTIF	ICATE OF	COMP	LIA	NCE		011 00	NOEDV	ATION	DIVICIO		
I hereby certify that the rules and re	gulations of the C	Dil Conserv	ation			OIL CO	NOEHV	AHON	DIVISIO	אוע	
Division have been complied with a is true and complete to the best of a			n abov	ve	D=1	o Approx	od	80 YAN	1989		
a.Inl	-				Date	e Approv	eu		1 /		
J. J. Stamplan					By_	By To a) Chan					
J. L. Hampton	Sr. Staff	_Admin	s	uprv.	"		SUPERV	ISION D.	ISI	# 3	
Printed Name Janaury 16, 1989			Title	-	Title	·					
Date 10, 1909			shone		li .						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.