

## OIL CONSERVATION DIVISION

P.O. Box 2038  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT II  
1000 Rio Brazos Rd., Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	UNION OIL COMPANY OF CALIFORNIA DBA UNOCAL	Well API No.	30-039-06954
Address	3300 NORTH BUTLER, SUITE 200, FARMINGTON, NEW MEXICO 87401		
Reason(s) for Filing	(Check proper box) <input checked="" type="checkbox"/> Other (Please explain) INSTALLATION OF CENTRAL POINT OF DELIVERY		
New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Operator	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input checked="" type="checkbox"/>
		Condensate	<input type="checkbox"/>
If change of operator give name and address of previous operator			

### II. DESCRIPTION OF WELL AND LEASE

Lease Name	RINCON UNIT	Well No.	160	Pool Name, including Formation	SOUTH BLANCO PICTURED CLIFFS	Kind of Lease	FEDERAL	Lease No.	SF-079355-A
Location									
Unit Letter	N	1090'	Feet From The	SOUTH	Line and	1650'	Feet From The	WEST	Line
Section	23	Township	27N	Range	6W	NMPM	RIO ARRIBA	County	

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized transporter of Oil	<input type="checkbox"/>	or Condensate	<input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	P.O. BOX 4289, FARMINGTON, NEW MEXICO 87499
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/>	or Dry Gas	<input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	3300 N. BUTLER, SUITE 200, FARMINGTON, NEW MEXICO 87401
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When?
					YES
If this production is commingled with that from any other lease or pool, give commingling order number:					

### IV. COMPLETION DATA

Designated Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res
Date Spudded	Date Comp. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING AND CEMENTING RECORDS								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

### V. TEST DATA AND REQUEST FOR ALLOWABLE

#### OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable flow for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas, lift, ect.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

#### GAS WELL

Actual Prod. test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Sandra K. Liese*  
Signature

SANDRA K. LIESE

GENERAL CLERK

Printed Name

Title

3/15/93

326-7600

Date

Telephone No.

### OIL CONSERVATION DIVISION

Date Approved

MAR 22 1993

By

*Burt D. Chang*

Title

SUPERVISOR DISTRICT #3

#### INSTRUCTIONS:

This form is to be filled in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.