

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

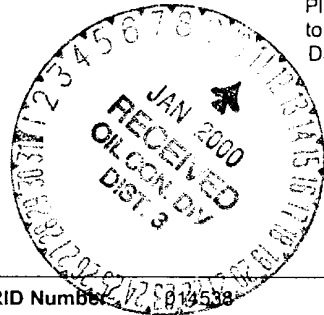
1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

Submit Original
Plus 2 Copies
to appropriate
District Office



**APPLICATION FOR
WELL WORKOVER PROJECT**

I. Operator and Well

Operator name and address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499						OGRID Number 014538			
Contact Party Peggy Cole						Phone (505) 326-970C			
Property Name SAN JUAN 27-5 UNIT						Well Number 74		API Number 300390695500	
UL O	Section 23	Township 027N	Range 005W	Feet From The 890	North/South Line FSL	Feet From The 1650	East/West Line FEL	County RIO ARRIBA	

II. Workover

Date Workover Commenced 5/18/99	Previous Producing Pool(s) (Prior to Workover) TAPACITO PICTURED CLIFFS
Date Workover Completed 6/19/99	

III. Attach a description of the Workover Procedures performed to increase production

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT

State of New Mexico)
) ss.
County of San Juan)

Peggy Cole, being first duly sworn, upon oath states:

1. I am the operator, or authorized representative of the Operator, of the above-reference Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Peggy Cole Title Reg. Administrator Date 1-4-00

SUBSCRIBED AND SWORN TO before me this 4 day of Jan, 2000

My Commission expires: 6/11/03

Mae Benallie
Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-reference well is designated a Well Workover Project and the Division hereby verifies the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 6/19/99

Signature District Supervisor <u>SS. J</u>	OCD District <u>3</u>	Date <u>1/18/00</u>
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VII. OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

5. Lease Number
SF-079492B
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

890' FSL, 1650' FEL, Sec. 23, T-27-N, R-5-W, NMPM

San Juan 27-5 Unit
8. Well Name & Number
San Juan 27-5 U #74
9. API Well No.
30-039-06955
10. Field and Pool
Tapacito Pict. Cliffs
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Restimulate
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

5-18-99 MIRU. ND WH. NU BOP. TIH, tag up. TOOH w/104 jts 1 1/4" tbg. SDON.
5-19-99 TIH w/2 7/8" RBP, set @ 3278'. PT RBP, OK. TOOH. PT csg to 3700 psi/15 min, failed. TIH w/pkr to isolate csg leak. Scale build up on csg caused RBP to slide down hole to 3288'. Set pkr above RBP. PT csg to 500 psi, OK. Release pkr, TOOH. TIH w/retrieving tool. Latch RBP, TOOH. TIH. SDON.
5-20-99 Blow well & CO to PBTD @ 3400'. TOOH. ND BOP. NU WH. RD. Rig released.
5-24-99 MIRU. Pump 200 gal 15% HCl down csg. Frac existing Pictured Cliffs perms w/524 bbl 30# linear gel, 569,300 SCF N2, 170,000# 20/40 Arizona sd. CO after frac.
5-25/26-99 Blow well & CO. RD.
6-9-99 MIRU. Blow well & CO.
6-10/18-99 Blow well & CO.
6-19-99 Blow well & CO to PBTD @ 3400'. RD.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 6/21/99
no _____

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

*I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the

OIL CONSERVATION DIVISION

COMP NAME	TOW ID	USER_XREF	DISP_MO	GRS_GAS
SAN JUAN 27-5 UNIT 74	5212501	52125A	11/30/98	1093.9
SAN JUAN 27-5 UNIT 74	5212501	52125A	12/31/98	1043
SAN JUAN 27-5 UNIT 74	5212501	52125A	1/31/99	833.2
SAN JUAN 27-5 UNIT 74	5212501	52125A	2/28/99	968.31
SAN JUAN 27-5 UNIT 74	5212501	52125A	3/31/99	870.45
SAN JUAN 27-5 UNIT 74	5212501	52125A	4/30/99	899.8
SAN JUAN 27-5 UNIT 74	5212501	52125A	5/31/99	267.53
SAN JUAN 27-5 UNIT 74	5212501	52125A	6/30/99	708.224
SAN JUAN 27-5 UNIT 74	5212501	52125A	7/31/99	4884.07
SAN JUAN 27-5 UNIT 74	5212501	52125A	8/31/99	3582.15
SAN JUAN 27-5 UNIT 74	5212501	52125A	9/30/99	2947.79
SAN JUAN 27-5 UNIT 74	5212501	52125A	10/31/99	2814.52

Max Profit No Profit % SP Volume

11	52125A	199711	00	321.558
11	52125A	199712	00	374.498
11	52125A	199801	00	219.601
11	52125A	199802	00	265.678
11	52125A	199803	00	369.596
11	52125A	199804	00	1008.79
11	52125A	199805	00	1654.85
11	52125A	199806	00	1273.49
11	52125A	199807	00	444.103
11	52125A	199808	00	1883.27
11	52125A	199809	00	976.439
11	52125A	199810	00	1348