

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

August 5, 1959  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 27-5 Unit, Well No. 42(PM), in SW 1/4 SW 1/4,  
(Company or Operator) (Lease)

M, Sec. 22, T. 27N, R. 5W, NMPM., Wildcat Pictured Cliffs Pool  
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

900'S, 900'W

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
10 3/4"	161	180
7 5/8"	3472'	162
5 1/2"	2209'	400
2"	5470'	---
1 1/4"	3376'	---

County. San Juan Date Spudded 5-29-59 Date Drilling Completed 6-12-59  
Elevation 6491 Total Depth 5625 ~~XXXX~~ C.O. 5578'

Top Oil/Gas Pay 3296' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3296-3310; 3332-3338; 3346-3366

Open Hole None Depth 3483 Depth 3376  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 3614 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 22,680 gallons water & 20,000# sand.

Casing 1079 Tubing 1079 Date first new  
Press. 1079 Press. 1079 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Guiberson "AG" Packer set at 5197'.



I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved AUG 6 1959, 1959 El Paso Natural Gas Company  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: ORIGINAL SIGNED B.H. MEANS  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

E. S. Oberly

Name \_\_\_\_\_

Address Box 997, Farmington, New Mexico