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Dec. 1973	Form Approved. Budget Bureau No. 42-R1424				
UNITED STATES	5. LEASE				
DEPARTMENT OF THE INTERIOR	SF 079403				
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME				
Do not use this form for proposals to drill or to deepen or plug back to a different	Com Trees 27 5 77 41				
eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME				
1. oil gas .	San Juan 27-5 Unit				
well well X other	9. WELL NO.				
2. NAME OF OPERATOR	42 (PM)				
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME				
3. ADDRESS OF OPERATOR PO Box 289, Farmington, NM 87401	Tapacito PC & Blanco MV				
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T-27-N, R-5-				
below.)	NMPM 80 P Ta				
AT SURFACE: 900'S, 900'W	12. COUNTY OR PARISH 13. STATE				
AT TOP PROD. INTERVAL:	_ Rio Arriba NM				
AT TOTAL DEPTH:	14. API NO.				
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,					
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)				
EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6491'GL~~~				
EST WATER SHUT-OFF					
RACTURE TREAT					
HOOT OR ACIDIZE					
EPAIR WELL	(NOTE: Report results of multiple completion or zone				
ULTIPLE COMPLETE	change on Form 9-330.)				
HANGE ZONES					
BANDON* □ □					
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\*See Instructions on Reverse Side

# Form C-122 Revised 10-1-78

# STATE OF NEW MEXICO

### OIL CONSERVATION DIVISION P. O. BOX 2088 ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

### MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

The Size	Ty	o Test							-		Test Date				
El Paso Natural Gas Company			Initio	d	[										
Tapacito - Blanco						(OWWO)									
12-15-80   5625   5578   San Juan 27-5   1				red Cli	ff -	Mesa V	erde	Unit	San Ju	an 27-5					
Trop. Size	Соп	npletion Date	)		Total Depth	5625			5578		Elevation				
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Producting Third   Preserve   Temp.   F   Mean Annual Temp.   F   Baro, Press.   P   State   New Mexico					_			Perioratio				<del></del>			
	Typ	e Well - Sing	ile – Broo	ienhead	-G.G. or G.	O. Multiple			Packer Se	n At			County		······································
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Coefficient   Coefficient   Compress   Flow Temp.   Factor   Fac	5.														
NO.   Control   No.   Pm   Pressure   Pm   Factor   Fac				Т	·	RAT	E OF	FLOW	CALCUL	ATIO	NS				
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$R_c^2 - R_w^2$ $AOF = Q \left[ \frac{R_c^2}{R_c^2 - R_w^2} \right]^n = \frac{1}{1000} $ $Absolute Open Flow$	5.	Critical Temetrature R R													
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No After Frac Gauge-Commingled Well Only.  Approved By Division Conducted By: Checked By:	Abso	lute Open F	low		· · · · · · · · · · · · · · · · · · ·			McId (	15.025	Angie	of Slop <del>e ⊕</del>			Slope,	n
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Dec. 1973	Budget Bureau No. 42-R1424	by:
UNITED STATES DEPARTMENT OF THE INTERIOR	<b>5.</b> LEASE SF 079403	ESTATE.
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 27-5 Unit	
1 oil gee	8. FARM OR LEASE NAME San Juan 27-5 Unit	
2. NAME OF OPERATOR	9. WELL NO. 42 (PM)	
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME Tap. PC & Blanco MV	
3. ADDRESS OF OPERATOR P.O. Box 289, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR	•
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 900'S, 900'W	AREA Sec.22, T-27-N, R-5-W NMPM	nene. Distriction
AT SURFACE: AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico	
AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	Salaton o
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	6491' GL .	
FRACTURE TREAT		
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9-330.)	
MULTIPLE COMPLETE		
(other) Commingle		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner. The packer in this well has been pulled and Oil Conservation Commission Order #R-6423.	irectionally drilled, give subsurface locations and not to this work.)*  I commingled per New Mexico	
Subsurface Safety Valve: Manu. and Type  18. I hereby certify that the foregoing is true and correct  SIGNED TITLE Drilling C1	_	
(This space for Federal or State off		
APPROVED BY TITLE	DATE	* # - #*##***
CONDITIONS OF APPROVAL, IF ANY:	ARREPTER FOR DECORD	

\*See Instructions on Reverse Side

JAM 9 0 1981 FARMMETER DISTRICT mul file 11.24.2711.50



P. O. BOX 289 FARMINGTON, NEW MEXICO 87401

PHONE: 505-325-2841

June 15, 1982

Mr. Frank Chavez District Supervisor New Mexico Oil Conservation Division 1000 Brazos Road Aztec, New Mexico 87410

Dear Sir:

Our San Juan 27-5 Unit #42, commingled by Order No. R-6423, was returned to production June 14, 1982.

This well was shut-in June 3, 1982 for a period of 11 days.

Very truly yours,

EL ASO EXPLORATION COMPANY

L. E. Mabe, Jr.

Area Production Engineer

LEM: jfw

CC: D. C. Adams

Mark Manson

file

JUN 16 1982 OIL CON. COM. DIST. 3



P. O. BOX 289 FARMINGTON, NEW MEXICO 87401 PHONE: 505-325-2841

M-22-27-5

June 11, 1982

Mr. Frank Chavez
District Supervisor
New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Dear Sir:

This letter is to report excessive shut-in time on a commingled well.

The San Juan 27-5 Unit #42, commingling authorized by Order No. R-6423 was shut-in on June 3, 1982 because of market demand.

Today marks the eighth day of shut-in and another report will be forwarded to you when the well is returned to production.

Very truly yours,

EL PASO MATURAL GAS COMPANY

V. E. Mabe,\Jr.
Area Production Engineer

LEM: jfw

CC: D. C. Adams
M. S. Manson
Wellfile



#### STATE OF NEW MEXICO ENERGY WE MINERALS DEPARTMENT

	1700	$\Box$	
8187 # 18WT 1	<del></del>		_
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FILE			
W. B.			
LAME 077188			
********	914		
	944		
OPERATOR			
PRODUCTION OFFICE			

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA PE. NEW MEXICO 87501

PRESENTED STRING	AUTHO	REQUES RIZATION TO TR	AND ANSPORT O		TURAL GAS			
Counce El Paso Natural Gas	Company					-		
P. O. Box 4289, Fax		4 874 <b>9</b> 9				<del></del>		
Now Well	_	s Transparter els		Other (Ple	rase espieus)			
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If thongs of ownership give name		aghest Gas	X Candencero					
and address of provious ewacr		· · · · · · · · · · · · · · · · · · ·						
II. DESCRIPTION OF WELL A	ND LEASE	Pool Name, Includ	ine Fermelles	<del></del>	Kind of Losso			
San Juan 27-5 Unit	_ 42	Tapacito P	ictured C	liffs	Siete Federal & Fee SF	079403' •••• No.		
Unit Letter M : 9	00 Feet Fre	South	Line and 9	00	Foot From The			
Line of Section 22	'ewaship 2'	7N	5W	, Mul	Rio Arriba			
				, , , ,		County		
M. DESIGNATION OF TRANS	SPORTER OF	DIL AND NATU	RAL GAS					
		_	Astrone	O Pov	1599, Aztec, New Mexic	7 12 '- 51 2876)		
Meridian Oil Name of Authorises Transporter of C	seinghous Cos	er Dry Ges	Address	(Give eddres	13 10 which approved copy of this for	0 6/410		
Northwest Pipeline	e Corporati	on		P. O. Box 8900, Salt Lake City, Utah 84110				
If well produces oil or liquida, give location of tents.	Unit Sec.			TUBLEY CORNE	eres? , When			
<del></del>	M : 2:				l			
If this production is commungled a			edi, give come	mngling ord	fer number			
NOTE: Complete Parts IV and	V on reverse s	ide if necessary.						
VI. CERTIFICATE OF COMPLL	ANCE	•		OIL :	CONSERVATION DIVISION	N 1 1 1006		
hereby certify that the raise and regula	zions of the Oil Co	oservacion Division b				IN TT 1389		
been complied with and that the informa- my knowledge and belief.	cion linea is care so	d complete to the bes	z of	572	1701	<u> </u>		
my massings and pener.			•		- Javes			
	_		TITLE		SUPERVISOR DISTRICTO			
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#### STATE OF NEW MEXICO ENERGY MO MINERALS DEPARTMENT

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# OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Formed 10-01-78 Formet 00-01-63 Page 1

# REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

L. Common El Paso Natural Gas Com		SPORT OIL AND NATURAL GAS
P. O. Box 4289, Farming	•	
Research for filling (Check proper has)  New Yest  Recompletion  Change in Generality  If change of conserving give name and address of previous aware	Change in Transporter of:  Cit Consequence Gas	Other (Please explain)
II. DESCRIPTION OF WELL AND I	EASP	_
San Juan 27-5 Unit	42 Blanco Mesa V	
Unit Letter M : 900	Foot From The South	900 West
Line of Section 22 Townsh	27N Range 5	W Rio Arriba County
Northwest Pipeline Co. If well preduces oil or liquids, eve location of tenns.  If this production is commingled with the NOTE: Complete Parts IV and V on	M 22 27N 5W at from any other lease or peci.	P. O. Box 8900, Salt Lake City, Utah 84110 Is 940 cerually connected? When
hereby certify that the rules and regulations of een complied with and that the information given knowledge and belief.    Complied with and that the information given the info	f the Oil Conservacion Division have sen is true and complete to the best of an alegarithms.	APPROVED  SUPERVISOR DISTRICT # 3  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation touts taken on the well is accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.