NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Farmington, New Mexico April 7	, 1959	
WE AN	F HFR	FRV RI	FOL!ESTI	NG AN ALLOWADIE I	(Place) (D FOR A WELL KNOWN AS:	ate)	
El F	eso Na	tural	Gas Com	pany San Juan 27-	5 Unit, Well No. 43(PM) in SW 1/4 SW		
	Compar	ny or Ope	rator)	(Les	1 <u>8e</u>)	•	
M	n Letter	, Sec.	24	T 27N R 5W	, NMPM., Blanco	Po	
				County. Date Spudded	2-16-59 Date Drilling Completed 2-27	- 59	
1	Please in	dicate k	exation:			660	
D	C	В	A	Top Oil/Gas Pay 222	52' (Perf.) Name of Prod. Form. Mesa Verde		
				PRODUCING INTERVAL -			
10		 	+	Perforations 5552-556	62; 5580-5592; 5599-5611; 5616-5630		
E	F	G.	H		Depth Depth Casing Shoe 5753 Tubing 560	3	
				OIL WELL TEST -	Tubing 000	<u> </u>	
L	K	J	I			Choke	
				Natural Prod. Test:	bbls.oil,bbls water inhrs,m	in. Size_	
M	N		P	Test After Acid or Fract	ture Treatment (after recovery of volume of oil equal to	volume of	
M	14	0		load oil used):	bbls.oil, bbls water in hrs, min.	Choke Size	
X		İ	1 1	GAS WELL TEST -			
1000	'S, 99	W'O		No. 1 . D 1 . T			
	Contac	C	ting Recor	_	MCF/Day; Hours flowedChoke Size		
uoung _: Sure		ina vener Feet	SAX	me one of restring (prese	t, back pressure, etc.):		
		····			ture Treatment: 2784 MCF/Day; Hours flowed	3	
10 3	/4"	161	168	Choke Size 3/4" Meth	nod of Testing: Calculated A.O.F.		
				=======================================			
7 5/8" 3561 200			200	1	ent (Give amounts of materials used, such as acid, water,	oil, and	
	/ 011 0	2501	baa	sand): 05,100 gall Casing Tubing	lons water & 65,000# sand		
			400	PressPress	1.100 Date first new oil run to tanks		
2"		503'	*	Oil Transporter Il Pa	se Natural Gas Products Company		
11	/4" 3	H48.		Gas Transporter El Pa	uso Matural Gas Company		
marks	Bak	er "EG	J" packe	er set at 3565'			
					. 10. سر		
T L			• • • • • • • • • • • • • • • • • • •		2 2		
					ue and complete to the best of my knowledge. El Paso Katural Gas Company		
prove	a		••••••	APR 1 0 1959 , 19	(Company or Operator) APD a	LL	
OIL CONSERVATION COMMISSION					Original Signed C. D. COA	1950	
					By: CONV.	- TVJ	
Original Signed By					Petroleum Engineen		
:A. R. KENDRICK					Title Send Communications regarding well 40		
le P	ETROL	EUM E	NGINEE	R DIST. NO. 3	•		
					Name E. S. Oberly		
					Address Box 997, Fermington, New Mexi	co	