

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico April 7, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 27-5 Unit, Well No. 43(PM), in SW 1/4 SW 1/4,

(Company or Operator) (Lease)
M 24, Sec. 24, T. 27N, R. 5W, NMPM, Tapacito P.C. Ext. Pool

Unit Letter
Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

1000'S, 990'W

Tubing, Casing and Cementing Record

Size Feet Sax

10 3/4"	161'	168
7 5/8"	3561'	200
5 1/2"	2252'	400
2"	5603'	---
1 1/4"	3448'	---

County. Date Spudded 2-16-59 Date Drilling Completed 2-27-59
Elevation 6563' Total Depth 5756' ~~xxxx~~ C.O. 5660'
Top Oil/Gas Pay 3410' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3410-3420; 3424-3440; 3446-3460

Open Hole None Depth Casing Shoe 3571' Depth Tubing 3448'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2778 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 36,300 gallons water & 35,000# sand

Casing 983 Tubing 985 Date first new Press. 983 Press. 985 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Baker "EGJ" packer set at 3565'

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 10 1959, 19

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

El Paso Natural Gas Company

(Company or Operator)

By: Original Signed C. D. COX

(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico