District I
2 O Box 1980, Hobbs, NM
District II
P O Drawer DD, Artesia, NM 88211
District III
1000 Rio Brazos Rd, Azzec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

SUBMIT 1 COPY TO APPROPRIATE

OIL CONSERVATION DIVISION
P.O. Box 2088 DEPUTY O

Henry & DISTRICT OFFICE TON 1 COPY TO DEPUTY OIL & GAS INSPECTOR FE OFFICE

Santa Fe, New Mexico 87504-2088

SEP 11 .1 1995

PIT REMEDIATION AND CLOSURE REPORT

Address: 295 Chipeta Way Salt Facility Or: SJ 27-5 # 43 PC Well Name Location: Unit or Qtr/Qtr Sec NW/45V Pit Type: Separator Dehydrator	N/4 Sec 24 T27N R 5N County RIO ARRIGA
Pit Location: Pit dimensions: le (Attach diagram) Reference: wellhes	ength 18', width 15', depth 3½ ad_x, other ence: 40 erence: 5 Degrees East North × of x West South
Depth To Ground Water: (Vertical distance from contaminants to seasonal high water elevation of ground water) Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 Points) SEP 1 9 1894 Yes (20 points) No (0 points) OUL COM. DIV. DIFI. 3
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 200 feet (20 points) 200 feet to 1000 feet (10 points) Greater than 1000 feet (0 points) RANKING SCORE (TOTAL POINTS): O

Date Remediation St	arted: Dated Completed:	
Remediation Method: (Check all appropriate		
sections)	Landfarmed Insitu Bioremediation	
	Other	
Remediation Location (ie. landfarmed onsite, name and location of offsite facility)		_
General Description	Of Remedial Action:	
	t in accordance with OCD and BLM guidance document.	
		_
		_
Ground Water Encount	tered: No X Yes Depth	
		_
Final Pit: Closure Sampling: (if multiple samples,	Sample location Standard Triangle from pit floor.	_
attach sample results and diagram of sample	Sample depth 3'	_
locations and depths)	Sample date 6-28-94 Sample time 3:450	
	Sample Results	
	Benzene(ppm)	
	Total BTEX(ppm)	
	Field headspace(ppm)97	
	TPH 1,100	
Ground Water Sample:	Yes No X (If yes, attach sample results)	
I HEREBY CERTIFY THA OF MY KNOWLEDGE AND	AT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST BELIEF	7
DATE 9-6-94		
SIGNATURE 7/15au	PRINTED NAME AND TITLE Lee Bauerle, Environmental Spec.	



AMERICAN

ORGANIC ANALYSIS REPORT

WEST Client: Mile High Environmental ANALYTICAL Date Sampled: June 28, 1994 LABORATORIES Date Received: July 5, 1994

Set Description: Sixty-One Solid Samples

Set Identification #: 18988 Contact: Mark Harvey

Received By: Eddie Řichmond

Analysis Requested:

Total Recoverable Petroleum

Hydrocarbons

Method Ref. Number:

EPA 418.1 (Extraction

Date Extracted: July 11, 1994

Infrared Absorption)

463 West 3600 South Salt Lake City, Utah 84115

Lab Sample ID. Number:

18988-02

Field Sample ID. Number: Vulnerable Area Pit Locations

SJ 27-5 #43 PC/86363

Date Analyzed: July 14, 1994

Analytical Results Total Recoverable Petroleum Hydrocarbons

(801) 263-8686 Fax (801) 263-8687

Units = mg/kg (ppm)

Compound:

Detection Amount Limit: Detected:

Total Recoverable Petroleum Hydrocarbons

10.

1.100.

< Value = None detected above the specified method detection limit, or a value that reflects a reasonable limit due to interferences.

Report Date 7/18/94

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