UNITED STATES								
DEPARTME	TNE	OF	THE	INTER	IOR			
BUREAU	OF	LAN	ID MA	NAGEMI	ENT			

. Name of Operator **RESOURCES*** OIL & GAS COMPANY** Address & Phone No. of Operator **PO Box 4289, Farmington, NM 87499 (505) 326-9700** PO Box 4289, Farmington, NM 87499 (505) 326-9700** **Location of Well, Footage, Sec., T, R, M 1000'FSL, 990'FWL, Sec.24, T-27-N, R-5-W, NMPM** **Country and State Richard Type of Action **Notice of Intent** **Abandonment** Abandonment Change of Plans **Recompletion New Construction **Notice of Intent** **Abandonment Change of Plans **Recompletion New Construction **Notice of Intent** **Abandonment More of Nortice Report Plugging Back Non-Routine Fracturing **Altering Casing Repair** **Pinal Abandonment Altering Casing Conversion to Injection **3. Describe Proposed or Completed Operations 9-29-00 MEUN ND WH. NJ BOP. SD for weekend. 10-2-00 TOOH w/177 jts 2 3/8" tbg. TIH w/mill to 3501'. TOOH w/mill. TIH w/7 5/8 **RP		Sundry Not	ices and Reports on	Wells		
Type of Well GAS OIL & GAS COMPANY Address & Phone No. of Operator FO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M 1000'FSL, 990'FWL, Sec.24, T-27-N, R-5-W, NMEM County and State 11000'FSL, 990'FWL Sec.24, T-27-N, R-5-W, NMEM County and State Rio Arriba Co, NM CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Recompletion X Subsequent Report Final Abandonment X Subsequent Report Altering Casing Casing Repair Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection County and State RIP A pkr; set RBP 0 3485', set pkr 0 3480'. FT RBF to 3300 psi/15 min OK. Reset pkr; 0 3354'. Load backside w/140 bbl 28 KCl wtr. PT csg s pk to 500 psi, OK. SDON. 10-3-00 Frac existing Pictured Cliffs interval w/456 30\$ linear gel, 180,340\$ 20 Arizona sd. Co after frac. 10-4-00 ND BOP. Weld on csg stub. NU BOP. Reset pkr. SDON. 10-5-00 Release pkr, 700H. TIH w/retrieving tool. Blow well & CO. Establish circ Circ hole clean. 10-7-00 Circ hole clean. Latch RBP. TOOH. TIH w/4 %" bit to 5625'. Establish circ Circ hole clean. TOOH w/bit. TIH w/16 jts 2 3/8" 4.7# J-55 EUE tbg, 1 0 5618'. ND BOP. NU WH. SD for weekend. 10-8-00 RD. Rig released. Title Regulatory Supervisor Date 10/24/00 Tool Report Report Title Date Fried Report Report Title Date Fried Report State Office use) Fronce Report Report Title Date Fried Report Report Date 10/24/00 Tool Report Report Title Date Fried Report Report Date 10/24/00 Tool Report Report Title Date Fried Report Report Date 10/24/00 Tool Report Report Title Date Fried Report Report Date 10/24/00 Tool Report Report Title Regulatory Supervisor Date 10/24/00 Too					5.	
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