

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078640	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME San Juan Unit 28-7	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990' FSL, 990' FEL		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. 5	
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 6574' GL		10. FIELD AND POOL, OR WILDCAT South Blanco PC	
		11. SEC., T., R., N., OR B.L. AND SURVEY OR AREA Sec. 20, T27N, R7W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANE	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input checked="" type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/28/86 MIRUSU. NDWH. 1" tubing parted @ donut. NUBOP. RIH w/4-1/16" Kilo socket. Latched onto fish @ 20'. POOH laying down 1". Laid down 138 jts 1" tbgt w/perf'd oranged peeled jt on btm. Btm 20 jts plugged w/sand & BS. Tbg generally looked ok. Pick up and RIH w/2-3/8" workstring w/ 6-1/4" bit. Tagged fill @ 2985'. Rig up nitrogen. CO to PBD @ 3005'. Circulate hole clean. POOH w/2-3/8" and bit. Pick up and RIH w/4-1/2" 10.5# STC, K-55 casing. Guide shoe w/flapper float collar Baker locked on btm. Centralizers on middle and top of 2nd jt off btm. RIH w/56 jts casing. (2335') SDFN. Waiting on 16 additional jts casing.

3/3/86 Finish RIH w/4-1/2", 10.5# J-55, ST & C csg. Tag bottom @ 2999. Wash dn to 3005' w/foam. Cement 4-1/2" w/ 150 sx (177 cf) CL B w 2% CaCl. Bump plug @ 1400#. Release pressure after 10 min. No flowback. NDBOP, NUWH. WOC 8 hr, run temp survey, TOC = 2040'. PT csg to 2500#.

3/4/86 R/U wireline. RIH w/ compensated neutron log from (3003-2800'). RIH w/2-3/8". Roll hole w/1% KCL. Spot 300 gal 7-1/2% DI HCL. POOH. Lay down 2-3/8" workstring. P/U 1-1/4" tubing and RIH. Stand back same.

18. I hereby certify that the foregoing is true and correct

SIGNED Ann Tolliver

TITLE Administrative Operations

DATE 3-7-86

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

DATE _____

MAR 28 1986

MAR 31 1986

OIL CON. DIV.
DIST. 3

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY EJ3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE
OFFICE

SAN JUAN 28-7 #5
Page 2

3/5/86 Perf PC (2950--2990) w/3-1/8" csg gun 2 JSPF. Total of 40', 80 holes. Acidize dn csg w/1500 G 15% weighted acid. RIH w/ 1-1/4" and blow hole dry w/nitrogen. POOH. Frac PC w/ 70Q foamed 2% KCL wtr and 20# gel. Shut well in for 2 hours and open to pit through 1/2" tapped bull plug. FTCU overnight.

3/6/86 TIH w/1-1/4" clean out foam to PBTD. Land tubing @ 2988'. Kick well around w/nitrogen. NDBOP, NUWH, RDMOSU. Left well FTCU.

Final tbg detail: 94 jts (2978') 1-1/4", 2.4#, J-55.

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