

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Liner Job

2. NAME OF OPERATOR Tenneco Oil Company

3. ADDRESS OF OPERATOR P.O. Box 3249
Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 990' FSL, 990' FEL

At top prod. interval reported below

At total depth

RECEIVED

JUL 30 1986

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO. 30-039-06963 DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
SF-078640

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
San Juan Unit 28-7

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME _____

9. WELL NO.
5

10. FIELD AND POOL, OR WILDCAT
South Blanco PC

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 20, T27N, R7W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

15. DATE SPUDDED 10/6/52 16. DATE T.D. REACHED 2/28/86 17. DATE COMPL. (Ready to prod.) 3/6/86 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 6574' GL 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 3005' KB 21. PLUG, BACK T.D., MD & TVD 3005' KB 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY 0-TD ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2950' - 2990' KB PC

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-CCL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32 lb.	133 KB	12 1/4"	100 SX	
7	20 lb.	2925 KB	8 3/4"	100 SX	
4 1/2	10.5 lb.	2999 KB	6 1/4"	150 SX	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/4	2978 KB	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
<u>2JSPF, 40', 80 holes</u>		<u>2950-2990</u>	
<u>2950' to 2990' KB</u>		AMOUNT AND KIND OF MATERIAL USED	
		<u>Acidize w/1500 GLAS</u>	
		<u>15% wgt'd hcl.</u>	
		<u>Fract w/70 Q form 2% KCL</u>	
		<u>wtr and 20 lb. gel</u>	

33.* OIL CON. DIV. PRODUCTION
DATE FIRST PRODUCTION 3/5/86 PRODUCTION METHOD Flowing (Dist. 3) WELL STATUS (Producing or shut-in)
Producing

DATE OF TEST 3/10/86 HOURS TESTED _____ CHOKER SIZE _____ PROD'N. FOR TEST PERIOD _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ GAS-OIL RATIO _____

FLOW. TUBING PRESS. 520 CASING PRESSURE 540 CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. 617 WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Note: Well did not have an AOF test.

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED [Signature] TITLE Sr. Admin. Analyst DATE 7/21/86

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	2944	3005	Sand and Gas NOTE: Surface formations are not logged.			

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