Form 3160-5 (August 1999)

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

UNITED STATES DEPARTMENT OF THE INTERIOR BURFALLOF LAND MANAGEMENT

/
FORM APPROVED
OMB No. 1004-0135 Expires: November 30, 2000
Expires: November 30, 2000

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						Expires: November 30, 2000	
					5. Lease Serial No./ SFSF079492/B		
					6. If Indian, Allottee or Tribe Name		
					6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No SAN JUAN 27-5 UNI		
Type of Well					8. Well Name and No. SAN JUAN 27-5 UNIT 16		
2. Name of Operator BURLINGTON RESOURCES	PEGGY COL E-Mail: pbradfi		ım	9. API Well No. 30-039-06964			
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402	3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563			10. Field and Pool, or Exploratory BLANCO MESAVERDE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 23 T27N R5W SWSW 990FSL 990FWL					RIO ARRIBA COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE (OF NOTICE, R	REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent ☑ Subsequent Report	☐ Acidize	☐ Dec	☐ Deepen ☐ Production (Start/Re		ction (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing		ture Treat	□ Reclar	nation	☐ Well Integrity	
	☐ Casing Repair	☐ New Construction ☐ Reco		nplete	☐ Other		
☐ Final Abandonment Notice	☐ Change Plans	s 🔲 Plug and		n 🔲 Tempo	☐ Temporarily Abandon		
	☐ Convert to Injection	on Plug Back Wa		■ Water	Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for 11-2-01 MIRU. SD for weeke 11-5-01 ND WH. NU BOP. TO 5350'. Attempt to PT CIBP to 11-6-01 TOOH w/pkr. TIH w/W/RBP, set @ 4958'. Load ho @ 4050'. TOOH. SDON. 11-7-01 ND tbg head. Weld o tool. Release RBP, TOOH. TIHCI. TOOH. SDON. 11-8-01 WO frac crew. 11-9-01 Frac Menefee w/882 1/2" frac plug, set @ 4950'. Properties of the street of the service of the	nally or recomplete horizontally ork will be performed or provided operations. If the operation is abandonment Notices shall be final inspection.) and. OOH w/2 3/8" tbg. TIH w. 3000 psi, failed. SDON. FB pkr, set @ 5376'. PT ble w/2% KCI wtr. TOOH. In 5 1/2" csg stub. NU tbg. H, perf Menefee w/2 SPF.	y, give subsurface le the Bond No. 6 results in a multip filed only after all /5 1/2" CIBP 8 CIBP to 3000 TIH, ran CBL- g. PT csg to 30 F @ 5145-534	e locations and on file with BLl on file with BLl old completion requirements, k pkr; set CIE psi, OK. Rel-CCL-GR @ 000 psi, OK. 8' w/26 hole	measured and truc M/BIA. Required or recompletion ir including reclama BP @ 5380'. Se ease pkr, TOC 3150-4958' w/ TIH w/retrievin s. Acidize w/15 y sd. TOOH. T	e vertical depths of all per subsequent reports shall I a a new interval, a Form 3 ation, have been complete. Pet pkr @ OH. TIH 1000 psi. TOC 19 5 bbl 15%	tinent markers and zone be filed within 30 days 160-4 shall be filed one	
14. I hereby certify that the foregoing i	s true and correct.				 :-	19/1	
	For BURLINGTON F	RESOURCES O	IL & GAS, se	ent to the Farmi	ngton	MAT	
Name (Printed/Typed) PEGGY C	Committed to AFM	ioo ior process		PORT AUTHO	روا المراجع المراجع المستعمل	19 30 %	
					(9) by		
Signature (Electronic	Submission)		Date 11/2	20/2001	200		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE OFFICE US

Title

Office

Additional data for EC transaction #9150 that would not fit on the form

32. Additional remarks, continued

w/40 holes. Frac Lewis w/650 bbl 20# linear gel, 1,134,800 SCF N2, 200,000# 20/40 Brady sd. CO after frac.

- 11-10/11-01 Blow well & CO.

- 11-12-01 TIH w/4 3/4" bit to 4620'. Blow well & CO. Drill out frac plug @ 4950'. Blow well & CO. 11-13-01 Blow well & CO. Drill out CIBP @ 5380'. TIH, blow well & CO to PBTD @ 5595'. 11-14-01 Blow well & CO. TOOH w/bit. TIH, blow well & CO. 11-15-01 Blow well & CO. TOOH. TIH w/177 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5481'. (SN @ 1550). 5451'). ND BOP. NU WH. RD. Rig released.