Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 8750004-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

			 .						
Operator Meridian Oil Inc.					Well API No.				
Address P.O. Box 4289, Farm	nington, N	lew Mexico	87499						
Reason(s) for Filing (Check proper box)	<u> </u>			V	Other (Please	explain)			
New Well	Change in Transporter of:				MELL NAME CHANCED EDOM HOADILLA E 2				
					WELL NAME CHANGED FROM JICARILLA F 3.				
Recompletion	Oil Dry Gas				EFFECTIVE 8/1/92				
Change in Oprator X	Casinghead	Gas	Condensate	:					
If change of operator give name Mobil Producing TV & NIM Inc. Nine Greenway Plaza, Suite 2700									
and address of previous operator Mobil Producing TX & NM Inc., Nine Greenway Plaza, Suite 2700,									
						ton, Texas 77046			
Lease Name	Well No.	Pool Name, Including Formation			Kind of Lease		Lease No.		
JICARILLA 94	3	GAVILAN P	ICTURED C	LIFFS	State, Feder	al or Fee	ЛCARILLA	. 94	
Location	222				200		177		
Unit Letter M	: 990	Feet From The	S	Line and	990	Feet From The	W	Line	
Section 22	Township	27N	Range	3W	,NMPM,	RIO ARRIBA	<u> </u>	County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS									
Name of Authorized Transporter of Oil		or Condensate	_	Address (Giv	e address to whi	ch approved copy	of this form to be	e sent)	
Name of Authorized Transporter of Casinghead	l Gas	or Dry Gas		Address (Giv	e address to which approved copy of this form to be sent)				
NORTHWEST PIPELINE COMPA				P.O. BOX 58900, SALT LAKE CITY, UT 84158-0900			· ·		
If well produces oil or	Unit	Sec.	Twp.	Rge.	Is gas actually		When?	0 0 7 0 0	
·	l Cint	j	I wp.	! Rege.	is gas actually	connected:	Wilch:		
liquids, give location of tanks.	<u> </u>	1	1		I		L		
If this production is commingled with that from	any other lease	or pool, give comr	ningling order n	umber:					
IV. COMPLETION DATA									
	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - (X)	! !	ł 1	l 4	!	! !	l 	ļ 		
Date Spudded Date Compl. R	eady to Prod.		Total Depth			P.B.T.D.			
			<u> </u>						
Elevations (DF, RKB, RT, GR, etc.)	Name of Produ	cing Formation		Top Oil/Gas	Pay	Tubing Depth			
				<u> </u>					
Perforations Depth Casing Shoe									
	TUBI	NG, CASING	AND CEM	ENTING	RECORD				
HOLE SIZE CASING & TUBING			SIZE	DEPTH SET			S	ACKS CEMENT	
· · · · · · · · · · · · · · · · · · ·									
V. TEST DATA AND REQU	EST FOR	RALLOWA	RLE	*		-			
-							14 2		
OIL WEL (Test must be after recovery of Date First New Oil Run To Tank	Date of Test	toda on & musi t			mp, gas lift, etc.)		4 nours.)		
Date I have your control to Talk	Date of Yest		Troubening Med	ilou (1 low, pu	mp, gas mi, etc.)	,			
Length of Test	Tubing Pressur	e	Casing Pressur	e	Choke Size	MIS	- 	F 101	
Estigat of Test	l don't ressur	•	Cusing Fressur	•	Choke SEC	IN E			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		l	Gari-MCF			
						ΔΙΙΟ	0 6 1992		
GAS WELL	l		.1					_	
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensa	ite/MMCF		Gravity disconte	nan D	(V.)	
							DIST 3		
Testing Method (pitot, back pr.)	Tubing Pressur	e (Shut-in)	Casing Pressure	e (Shut-in)		Choke Size	ا ا دال		
		,		- (
VI. OPERATOR CERTIFIC	ATE OF	COMPLIA	NCE						
I hereby certify that the rules and regulations of the Oil Conservation Division have					OIL CONSERVATION DIVISION				
been complied with and that the information given above is true and complete to the					AUG 0 6 1992				
best of miknowledge and belief. Date Approved						0	,00 c		
TINIO KO	חעות	M					1		
Signature	-, - 	7/		By	3.	<i>ند</i> > 8	ham		
U ! ·			A malriot						
Leslie Kahwajy	Production Analyst			SUPERVISOR DISTRICT #3					
Printed Name		Title	_	Title					
7/31/92	505-326-9700			4					
Date		Telephone N	0.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.