

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

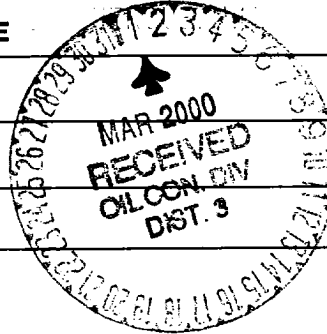
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator  
ENERGEN RESOURCES CORPORATION
3. Address and Telephone No.  
2198 Bloomfield Highway, Farmington, NM 87401
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
990' FSL, 990' FWL, Sec. 22, T27N, R3W, N.M.P.M.



5. Lease Designation and Serial No.

JIC CONT 94

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla 94 3

9. API Well No.

30-039-06965

10. Field and Pool, or exploratory Area

Gavilan PC

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Test Lewis
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is intended to plug and abandon the Pictured Cliffs and ADD the Lewis as follows:

1. MIRU. TOH with PC tubing. Release seal assembly and TOH.
2. TIH with packer milling assembly mill out packers at 5668' and 5703'.
3. Set CIBP at 5700'.
4. TIH with packer. Test casing and CIBP. Set packer at 3700'. Squeeze off PC perfs from 3924-4013' with 75 sks cement. TOH.
5. TIH with bit. Drill out squeeze cement. Test casing to 500 psi. TOH.
6. R.U. wireline. Run GR-Neu-CBL log. Selectively perforate Lewis from 4550-5640'. Top of Huerfanito Bentonite 4475'.
7. TIH with 3 1/2" workstring and packer set at 4200'. Fracture treat Lewis.
8. TOH and lay down workstring. TIH and clean out to 6290'. Land tubing at 6200'. Return to production.

14. I hereby certify that the foregoing is true and correct

Signed

Monica Papp

Title Production Assistant

Date 2/7/00

(This space for Federal or State office use)

Approved by

[Signature]

Title

Patricia E. J.

Date

2/25/00

Conditions of approval, if any: