Form 3160-5 (June 1990)

Conditions of approval, if any:

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LITC CONT 94

SUNDRY NOTICES AND REPORTS ON WELLS		010 0011 37
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		6. If Indian, Allottee or Tribe Name
Use "APPLICATION FOR PERMIT - " for such proposals		Jicarilla Apache
USE APPLICATION FOR PERIVIT - TOL SOUT PROPOSAIS		7. If Unit or CA, Agreement Designation
SUBMIT	IN TRIPLICATE	
1. Type of Well	01977 27	
Oil X Gas Well Other		8. Well Name and No.
2. Name of Operator		——Jicarilla 94 3
ENERGEN RESOURCES CORPORATION JUL 2000		9. API Well No.
3. Address and Telephone No.		30-039-06965
2198 Bloomfield Highway, Farmington, N(의 874원 CON Div 조		10. Field and Pool, or exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Blanco MV
990' FSL, 990'FWL, Sec. 22, T27N, R3W, NGP.M.		
2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		11. County or Parish, State
	CINCADO	Rio Arriba NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	<u>N</u>
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
—	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Test Lewis	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
3. Describe Proposed or Completed Operations (Clearly state all	pertinent details, and give pertinent dates, including estimated date of s	starting any proposed work. If well is directionally drilled
give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 3/20/00 MIRU 3/17/00. TOH laying down 125 jts 2 3/8" PC tubing. 3/24/00 TOH w/193 jts 2 3/8" MV tubing. PU 5 1/2" packer plucker and TIH. 3/25/00 Cut over model D packer @ 5668. TOH w/packer. TIH w/packer plucker.		
3/20/00 MIRU 3/17/00. TOH laying down 125 jts 2 3/8" PC tubing.		
3/24/00 TOH w/193 jts 2 3/8" MV tubing. PU 5 1/2" packer plucker and TIH.		
3/25/00 Cut over model D packer @ 5668. TOH w/packer. TIH w/packer plucker.		
3/26/00 Cut over model D packer @ 5/03, could not POOH.		
3/28/00 POOH, recovered 100% of fish. RIH w/CIBP, set @ 5691.		
3/29/00 RIH w/7 3/8" packer. Sqz PC perfs from 3924-4013 w/75 sx class B, 2% CaCl2, .4% halad-344. WOC.		
4/3/00 TOH w/pkr TIH w/6 3/4", tag cement @ 3830. Drill to 4000. Test sqz to 500#-ok. TOH w/ 6 3/4" bit.		
TIH w/ 4 3/4" bit. 4/4/00 TIH & tag CIBP @ 5691, TOH. Log well from 5700-4400 w/ GR-CBL-Neutron.		
4/5/00 Perf Lewis from 4582-5196, 30 holes. TIH w/ 3 1/2" W.S. and 5 1/2" packer.		
4/6/00 Acidized w/ 1000 gals 15% HCL.		
4/7/00 Frac'd Lewis w/24,633 gals 60 Q Foam & 97,770# sand @ 35 BPM avg press 5844#, ISIP 1808#, 5 min		
1754#, 15 min 1740#.		
4/8/00 Flow to pit on 1/4" choke.		
4/10/00 TOH laying down 3 1/2" W.S.	and packer.	
4/11/00 TIH w/ 2 3/8" tbg, c/o to 0		
14. I hereby certify that the foregoing is true and correct		
Signed //oruca /app	Title Production Assistant	Date 2/7/00
Signed		
(This space for Federal or State office use)	Lands and Mineral Resou	rces 7/2/00
Approved by	Title	Date —