## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

(Place) (Date WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: El Paso Natural Gas Company San Juan 27-4 Unit, Well No. 23 (PM), in SW 1/4 SW (Company or Operator) (Lease) M Sec. 19 T 27N R 4W NMPM, Tapacito P. C.	
El Paso Natural Gas Company San Juan 27-4 Unit, Well No. 23 (PM), in SW 1/4 SW (Company or Operator) (Lease)  M Sec. 19 T 27N R W NMPM Tapacito P. C.	
M Sec. 19 T 27N , R W , NMPM, Tapacito P. C.	1/4
	Poo
Rio Arriba County Date Spudded 10-31-59 Date Drilling Completed 11-16	59
Please indicate location: Elevation 6642 Total Depth 5920' XXXX C.O. 5	71'
D C B A Top Oil/Gas Pay 3540'(Perf.) Name of Prod. FornPictured Cliffs	
PRODUCING INTERVAL -	
Perforations 3540-3550; 3560-3570	
E F G H Open Hole None Depth Casing Shoe 3670 Depth Tubing 346	3
OIL WELL TEST -	
L K J I  Natural Prod. Test:bbls.oil,bbls water inhrs,min.	Choke Size
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to vol	
M N O P   Cho   Ch	e
X GAS WELL TEST -	
1090'S, 990'W Natural Prod. Test: MCF/Day; Hours flowed Choke Size	
Tubing ,Casing and Cementing Record Method of Testing (pitot, back pressure, etc.):	<del></del>
Size Feet Sax Test After Acid or Fracture Treatment: 1285 MCF/Day; Hours flowed	3
10 3/4" 161' 180 Choke Size 3/4" Method of Testing Calculated A.O.F.	
	200
7 5/8" 3659 110 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil sand): 28,400 gal. water & 20,000# mand.	, 6170
5 1/2" 2313' 370 Casing Tubing Date first new Press. 977 Press. 974 oil run to tanks	
2 3/8" 5710' Oil Transporter El Paso Natural Gas Products Comment	
1 1/4" 3468' Gas Transporter El Paso Natural Gas Company	1
Remarks: Beker Model "N" Packer at 4968'.	<u> </u>
Remarks: Beker Model "N" Packer at 4968'.  Gas Transporter El Paso Natural Ges Company (NUM 2 1960)  CON. 3	
Remarks: Beker Model "N" Packer at 4968'.  OIL CON. 3  OIL DIST. 3	<b>/</b>
I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved JAN 1 2 1960 19 El Paso Natural Gas Company	
(Company or Operator) OIL CONSERVATION COMMISSION  By: ORIGINAL SIGNED H.E. McANALLY	
(Signature)	
y: Retroleum Engineer	
Send Communications regarding well to:	
itle PETROLEUM ENGINEER DIST NO. 3 Name E. S. Oberly	
Address Box 997, Farmington, New Mexico	

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