

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS 2. Name of Operator MERIDIAN OIL 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 1090' FSL, 990' FWL, Sec. 19, T-27-N, R-4-W, NMPM, Rio Arriba County	API # (assigned by OCD) 30-039-06966 5. Lease Number Fee 6. State Oil&Gas Lease # 7. Lease Name/Unit Name San Juan 27-4 Unit 8. Well No. 23 9. Pool Name or Wildcat Tapacito Pictured Cliff Blanco Mesaverde 10. Elevation:
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Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Pay add
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

6-12-95 MIRU. ND WH. NU BOP. TOO H w/108 jts 1 1/4" tbg. Release pkr. TOO H w/12.5 stands tbg. Tbg stuck. TIH, ran free point, tbg stuck in pkr @ 4968'. Chemical cut tbg @ 4030'. RD. TOO H w/tbg.

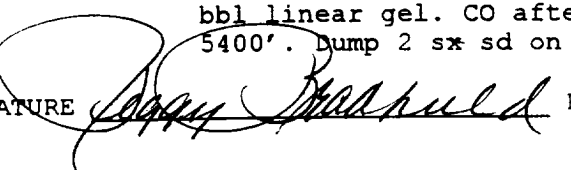
6-13-95 TIH w/fishing tools. TOO H w/tbg & fishing tools. RU, ran gauge ring to 3600'. Set 7 5/8" RBP @ 3590'. Dump 2 sx sd on RBP. TIH w/7 5/8" pkr, set @ 3575'. PT RBP to 3000 psi/15 min, OK. Reset pkr to 3390'. Load hole. Pressure up annulus to 500 psi. Sqz Pictured Cliffs @ 3540-3570' w/250 sx Class "B" cmt w/0.6% Diacel. Displace w/15.5 bbl wtr. Sqz to 750 psi. RD. WOC.

6-14-95 Release FB pkr, TOO H. WOC. TIH, drill cmt @ 3444-3585'. PT sqz to 1000 psi/15 min, OK. TOO H. Blow well & CO.

6-15-95 Latch RBP @ 3590'. TOO H. TIH, mill over Model "N" pkr. Latch fish, TOO H. RU, set @ 5 1/2" RBP @ 5645'. Dump 2 sx sd on RBP. RD. TIH, load hole. Roll hole w/KCl wtr. PT RBP & csg to 1000 psi, OK. TOO H.

6-16-95 RU, ran CBL-CCL-GR @ 3602-5645', bond across zone of interest. Perf Menefee w/2 SPF @ 5553, 5557, 5560, 5562, 5569, 5571, 5583, 5592, 5594, 5596, 5603, 5605 w/24 holes total. RD. PT RBP to 3000 psi, OK. Reset pkr @ 3936'. Acidize w/1000 gal 7 1/2% Hcl. Frac Menefee w/63,000# 20/40 Brady sd, 1205 bbl linear gel. CO after frac. TOO H w/5 1/2" FB pkr. Reset 5 1/2" RBP @ 5400'. Dump 2 sx sd on RBP.

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SIGNATURE  Regulatory Affairs June 26, 1995

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OIL CON. DIV.
DIST. 3

6-17-95 PT RBP to 3000 psi, OK. Perf Cliff House w/2 SPF @ 5108, 5161, 5173, 5176, 5185, 5185, 5198, 5202, 5234, 5241, 5243, 5245, 5262, 5265, 5272, 5316, 5353, 5355' w/38 holes total. TIH w/5 1/2" FB pkr, set @ 3936'. Load backside w/KCl wtr. Acidize w/1000 gal 15% Hcl. Frac Cliff House w/144,000# 20/40 Brady sd, 2933 bbl linear gel. CO after frac.

6-18-95 Blow well & CO.

6-19-95 TOOH. TIH w/retrieving head. Latch RBP @ 5400', TOOH. TIH, CO to top of RBP @ 5645'. TOOH.

6-20-95 Latch RBP @ 5634'. TOOH. TIH w/5 1/2" RBP, set @ 5050'. Dump 2 sx sd on RBP. Isolate csg leak @ Pictured Cliffs perfs. RU, resqz w/200 sx Class "G" cmt, 175 sx Class "B" neat cmt, 25 sx Class "G" cmt w/2% calcium chloride. Sqz to 850 pis. WOC. Release pkr, TOOH. TIH, tag cmt @ 3400'. WOC.

6-21-95 WOC. Drill cmt @ 3415-3600'. TOOH, TIH, PT csg to 800 psi, OK. Drill cmt @ 3600-3605'. TOOH. Dropped 3 stds tbq. TIH to 3515', latch onto fish, TOOH. TIH to RBP.

6-22-95 Blow well & CO. TIH w/fishing tools. TIH to RBP. Engage RBP, TOOH w/RBP & fishing tools. TIH, tag fill @ 5786'. CO to 5818'.

6-23-95 CO & drill on junk @ 5818-5871'. Blow well & CO. TOOH. TIH w/182 jts 2 3/8" 4.7# J-55 tbq, landed @ 5705'. ND BOP. NU WH. RD. Rig released.

This well will produce as a single Mesaverde. The Pictured Cliffs is plugged and abandoned.